

NP 5839

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_ No Log

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-163-21,897 00-00

ADDRESS 308 W. Mill COUNTY Rooks

Plainville, Kansas 67663 FIELD RIFFE STATE 80.

\*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION Arbuckle

PHONE 913-434-4686

PURCHASER CRA, INC. LEASE Liebenau

ADDRESS P.O. Box 7305 WELL NO. #11

Kansas City, Missouri WELL LOCATION Approximately SW NW NE

DRILLING Pioneer Drilling Co. 4290

CONTRACTOR 308 W. Mill 1120 Ft. from NS Line and

ADDRESS Plainville, Ks. 67663 2310 450 Ft. from WE Line of (X) the NE (Qtr.) SEC 19 TWP 7 RGE 17 (W).

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3270' PBTD 3259'

SPUD DATE 4-21-83 DATE COMPLETED 5-6-83

ELEV: GR 1742' DF 1745' KB 1747'

DRILLED WITH ~~(CONCRETE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 74' 13 3/8 1201' 8 5/8 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

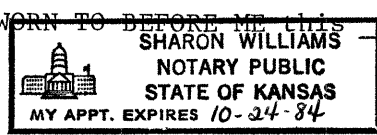
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10<sup>th</sup> day of May, 1983.



Sharon Williams  
(NOTARY PUBLIC)  
Sharon Williams

MY COMMISSION EXPIRES: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAY 11 1983  
CONSERVATION DIVISION  
Wichita, Kansas

OPERATOR Liberty Enterprises Inc. LEASE Liebenau

SEC. 19 TWP. 7s RGE. 17

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #11

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			LOG TOPS	
			ANHYDRITE	1190 (+557)
			TOPEKA	2679 (-932)
surface, sand, shale	0'	83'	HEEBNER	2889 (-1142)
sand	83'	302'	TORONTO	2912 (-1165)
shales and sand	302'	645'	LANSING/KC	2933 (-1186)
shales and sand	645'	920'	BASE/KC	3160 (-1413)
shale (red bed)	920'	1190'	ARBUCKLE	3224 (-1477)
anhydrite	1190'	1202'		
anhydrite	1202'	1219'		
sand and shale	1219'	1790'		
shales	1790'	2010'		
shale and lime	2010'	2225'		
lime and shale	2225'	2452'		
lime and shale	2452'	2685'		
lime and shale	2685'	2830'		
lime and shale	2830'	2935'		
lime and shale	2935'	3025'		
lime and shale	3025'	3117'		
lime and shale	3117'	3220'		
lime and shale	3220'	3270'		
	3270'	R.T.D.		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
conductor string	17 1/2"	13 3/8"	62#	74'	common	75 sxs	3%cc 2%gel
surface string	12 1/4"	8 5/8"	24#	1201'	60-40pos common	300 sxs 125 sxs	3%cc 2%gel 3%cc 2%gel
production	7 7/8"	5 1/2"	14#	3269'	60-40 pos	150 sxs	8% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8 per 1'		3226-3228

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8"	3258'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 gallons 15% mud	3226-3228

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-6-83	Pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	50 bbls.		% no water	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations

CFPB