

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-163-21,822-00-00

ADDRESS 308 W. Mill COUNTY Rooks  
Plainville, Kansas 67663 FIELD RIFE

\*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION Kansas City  
PHONE 913-434-4686

PURCHASER CRA, Inc. LEASE Liebenau

ADDRESS P.O. Box 7305 WELL NO. #8 Twin

Kansas City, Missouri WELL LOCATION 810' FNL, 430' FEL, NE/4

DRILLING Pioneer Drilling Co. 810 Ft. from N Line and

CONTRACTOR 430 Ft. from E Line of

ADDRESS 308 W. Mill the NE (Qtr.) SEC19 TWP7s RGE 17W.

Plainville, Kansas 67663

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3190' PBSD 3177'

SPUD DATE 10-26-82 DATE COMPLETED 12-3-82

ELEV: GR 1745' DF 1748' KB 1750'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-38323 (C-21,881)

Amount of surface pipe set and cemented 13 3/8"-128' 8 5/8"-1191 DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

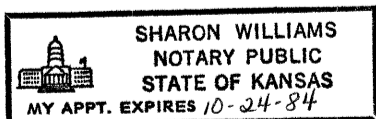
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Charles G. Comeau*  
(Name)  
Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 14<sup>th</sup> day of April, 1983.



MY COMMISSION EXPIRES: \_\_\_\_\_

*Sharon Williams*  
(NOTARY PUBLIC)  
Sharon Williams  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

APR 15 1983  
CONSERVATION DIVISION  
Wichita, Kansas 4-15-83

OPERATOR Liberty Enterprises Inc LEASE Liebenau

SEC. 19 TWP. 7s RGE. 17w

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #8 Twin

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			SAMPLE TOPS	
sand and pyrite	0'	75'	Anhydrite	1180 (+570)
sand and pyrite	75'	129'	Topeka	2670 (-920)
shales and sand	129'	615'	Heebner	2878 (-1128)
shales and sand	615'	1015'	Toronto	2902 (-1152)
sand and shales	1015'	1180'	Lansing KC	2923 (-1173)
anhydrite	1180'	1192'	Base KC	3152 (-1402)
anhydrite	1192'	1219'		
shale	1219'	1650'		
shale	1650'	1768'		
shale and lime	1768'	1852'		
shale and lime	1852'	1946'		
shale and limes	1946'	2180'		
shales and lime	2180'	2415'		
lime and shales	2415'	2627'		
limes and shales	2627'	2773'		
lime and shales	2773'	2874'		
lime and shale	2874'	2970'		
lime and shale	2970'	3035'		
lime and shale	3035'	3122'		
lime and shale	3122'	3190'		
		R.T.D.		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor string	17 1/4	13 3/8"	54#	128'	60-40 poz	130 sxs	3%cc 2% gel
Surface casing	12 1/4	8 5/8"	24#	1191'	60-40 poz	350 sxs	3%cc 2% gel
Production	7 7/8	4 1/2"	10.5#	3189'	ASC	150 sxs	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per 1'		3102-04
			4 per 1'		3082-84
TUBING RECORD			2 per 1'		3014-24
Size	Setting depth	Packer set at	4 per 1'		2922-24
2"	3170'		4 per 1'		2902-04

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gallon , retreat with 1500 gallon	3102-04, 3082-84 3014-24
1000 gallon	2922-24
1000 gallon	2902-04
Date of first production 12-3-82	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production -I.P.	Gravity 38°
Oil 25 bbls.	Gas MCF
Water % 112 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations