

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

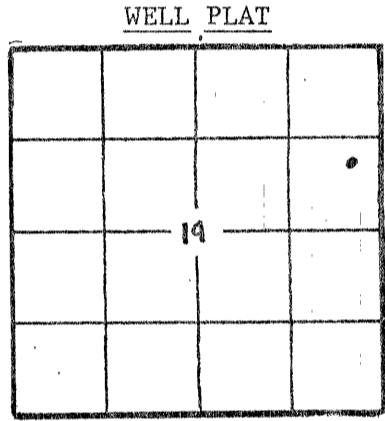
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5908 EXPIRATION DATE June 30, 1983
OPERATOR C. C. & S. Oil Operations, Inc. API NO. 15-163-21,770 ~00-00
ADDRESS 217 E. 32nd P. O. Box 70 COUNTY Rooks
Hays, Ks. 67601 FIELD Riffe
** CONTACT PERSON Dan Schippers PROD. FORMATION Arbuckle
PHONE 913 628-3284
PURCHASER Farmland Industries LEASE F. Walker 'B' Twin
ADDRESS P. O. Box 7305 WELL NO. 4
Kansas City, Mo. 64116 WELL LOCATION 50' W NE SE NE
DRILLING Contractor Lawbanco Drilling 380 Ft. from East Line and
ADDRESS P. O. Box 289 1050 Ft. from North Line of
Natoma, Ks. 67651 the NE/4(Qtr.) SEC 19 TWP 7 RGE 17 W

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3217' PBTD
SPUD DATE 8/14/82 DATE COMPLETED 8/20/82
ELEV: GR 1741 DF 1743 KB 1746

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD- 8826

Amount of surface pipe set and cemented 1155' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

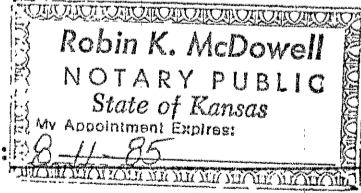
A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Daniel F. Schippers]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of September, 1982.



[Signature of Robin K. McDowell]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8-11-85

RECEIVED STATE CORPORATION COMMISSIONS SEP 15 1982 CONSERVATION DIVISION Wichita, Kansas 9-15-82

** The person who can be reached by phone regarding any questions concerning information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR C. C. & S. Oil Operations, Inc. LEASE F. Walker B #4- SEC. 19 TWP. 7S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Twin

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1149			
Topeka	2667			
Heebner	2876			
Toronto	2901			
Lansing	2922	(-1176)		
Base K.C.	3149			
Arbuckle	3212	(-1466)		
T.D.	3217			

9-1-83

No Drill Stem Tests
No Wireline Logs

RELEASED
SEP 01 1983
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/4"	13 3/8"	54.5	94'	Common	120	2% gel, 3% C.C.
Surface	12 1/4"	8 5/8"	23	1144'	Common	425	2% gel, 3% C.C.
Production	7 7/8"	5 1/2"	14	3216'	ASC	125	ASC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			NONE (Open Hole Completion)		
Size	Setting depth	Packer set at			
2 7/8"	3182.85	----			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE (Open Hole Completion)	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
9/03/82	pumping	25.0		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	50 bbls.	---	0 %	
Disposition of gas (vented, used on lease or sold)	Perforations	NONE		