

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

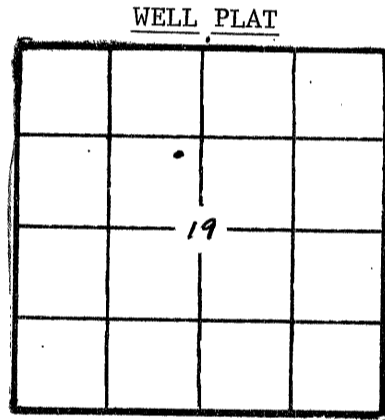
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5907 EXPIRATION DATE 6/31/82
OPERATOR C. C. & S. Oil Company, Inc. API NO. 15-163-21,769 00-00
ADDRESS 217 E. 32nd P. O. Box 70 COUNTY Rooks
Hays, Ks. 67601 FIELD Riffe Ext.
** CONTACT PERSON Dan Schippers PROD. FORMATION Arbuckle
PHONE (913) 628-3284
PURCHASER Farmland Industries, Inc. LEASE Chaffin
ADDRESS P. O. Box 7305 WELL NO. 1
Kansas City, Mo. 64116 WELL LOCATION NE SE NW
DRILLING Emphasis Oil Operations, Inc. 330 Ft. from NORTH Line and
CONTRACTOR ADDRESS P. O. Box 506 330 Ft. from EAST Line of
Russell, Ks. 67665 the NW/4 (Qtr.) SEC 19 TWP 7 RGE 17. W

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3300' PBTD
SPUD DATE 8/19/82 DATE COMPLETED 8/26/82
ELEV: GR 1750 DF 1747 KB 1745
DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1205' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

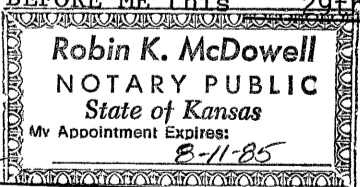
Daniel F. Schippers

that: Daniel F. Schippers, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Daniel F. Schippers]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of September, 1982.



[Signature of Robin K. McDowell]
(NOTARY PUBLIC)
Robin K. McDowell

MY COMMISSION EXPIRES: 8-11-85

RECEIVED
STATE CORPORATION COMMISSION

OCT 04 1982

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR C. C. & S. Oil Company, Inc EASE Chaffin

SEC. 19 TWP. 7 RGE. 17

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1192'			
Topeka	2688'			
Heebner	2896'			
Toronto	2919'			
Lansing	2940'			
Base K.C.	3176'			
Arbuckle	3236'			
T.D.	3300'			
<i>No Drill Stem Tests</i>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/4"	13 3/8"	<i>48</i>	90'	Common	90	2% gel 3% cc
Surface	12 1/4"	8 5/8"	<i>24</i>	1205'	Common	425'	2% gel 3% cc
Production	7 7/8"	5 1/2"	<i>14</i>	3299'	ASC	125	ASC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	jet	3265-67 & 3258-62
TUBING RECORD			4	jet	3236-40
Size	Setting depth	Packer set at	4	jet	3238-48
2 7/8"	3235.28	---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gls. 15% MCA, 1500 gls 28% INS	3265-67, 3258-62
150 gls. 15% MCA, 1500 gls. 28% INS, 250 gls. 15% MCA	3236-40, 3238-48
100 sks common cement- squeeze	3265-67, 3258-62, 3236-40

Date of first production 9/22/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 24.5°
-------------------------------------	--	------------------

RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls.	Gas ---	Water 82 %	Gas-oil ratio ---
--	-----------------	------------	---------------	----------------------

Disposition of gas (vented, used on lease or sold)

Perforations