

TYPE
SIDE ONE.

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

X

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5907 EXPIRATION DATE 6-30-83

OPERATOR C. C. & S. Oil Company, Inc. API NO. 163-21,739-0000

ADDRESS 217 E. 32nd P. O. Box 70 COUNTY Rooks

Hays, Ks. 67601 FIELD Riffe

** CONTACT PERSON Dan Schippers PROD. FORMATION Arbuckle
PHONE (913) 628-3284

PURCHASER Farmland Industries, Inc. LEASE D/W/J

ADDRESS P. O. Box 7305 WELL NO. 1

Kansas City, Mo. 64116 WELL LOCATION 737' W C E/2 NE NW

DRILLING Emphasis Oil Operations 462' 330 Ft. from ES Line and

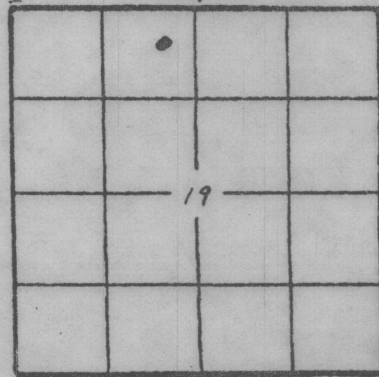
CONTRACTOR ADDRESS P. O. Box 506 3707 330 Ft. from NE Line of

Russell, Ks. 67665 the NW (Qtr.) SEC 19 TWP 7 RGE 17 W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS

SWD/REP
PLG.

TOTAL DEPTH 3315 PBTD

SPUD DATE 7-31-82 DATE COMPLETED 8-08-82

ELEV: GR 1760 DF 1762 KB 1765

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 98' & 1224' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Daniel F. Schippers

(Name) Daniel F. Schippers

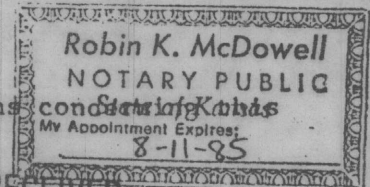
SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of August,

19 82 .

Robin K. McDowell

(NOTARY PUBLIC) Robin K. McDowell

MY COMMISSION EXPIRES: 8-11-85



** The person who can be reached by phone regarding any questions information.

RECEIVED STATE CORPORATION COMMISSION

SEP 1 1982

CONSERVATION DIVISION Wichita, Kansas

15-163-21739-00-00

SHEET TWO

OPERATOR C. C. & S. Oil Company, INCLEASE

D/W/J

WELL HISTORY

SEC. 19 TWP. 7 RGE. 17

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
No Drill Stem Tests					
Anhydrite		1209'			
Topeka		2698'			
Heebner		2908			
Toronto		2933'			
Lansing		2953'			
Base K.C.		3178'			
Arbuckle		3243'			
Electric Log					
Total Depth		3315'	3315'		

9-1-83
 RELEASED
 SEP 01 1983
 FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Conductor	17 3/4"	13 3/8"	48	98'	common	95	2% gel, 3% cc
Surface	12 1/4"	8 5/8"	24	1223'	common	450	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14	3314'	ASC	150	ASC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	JET	3272 - 3276
Size	Setting depth	Packer set at			
2 7/8"	3277.18	- - -			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
August 24, 1982	pumping	25.0°
RATE OF PRODUCTION R 24 HOURS	Oil	Gas
	50 bbls.	- - MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
- - -	0	- - bbls.
	Perforations	CFPB
	3272 - 3276	

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8932
Name Apache Corporation
Address Suite 4900
1700 Lincoln Street
City/State/Zip Denver, CO 80203

Purchaser.....

Operator Contact Person Tony Koenig
Phone (303) 831-6558

Contractor: License #
Name

Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date Date Reached TD Completion Date

Total Depth PBDT

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....
County.....
..... Sec..... Twp..... Rge..... East West

..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

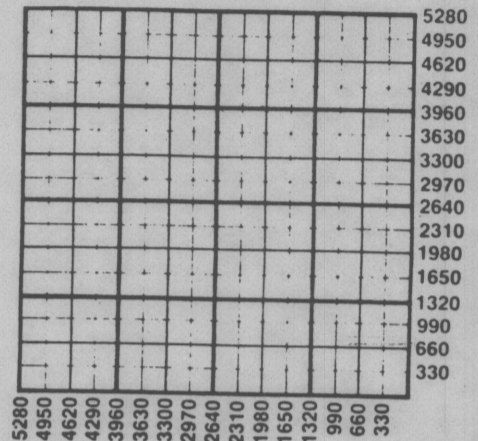
Lease Name..... Well #.....

Field Name.....

Producing Formation.....

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gill D. Henderson

Title Engineering Technician Date 12-11-85

Subscribed and sworn to before me thisday of.....
19.....

Notary Public.....

Date Commission Expires.....

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

DEC 16 1985

Sec.....Twp.....Rge.....

15-163-21739-00-00

SIDE TWO

Operator Name Lease Name..... Well #.....

Sec..... Twp..... Rge..... East West County.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....
.....

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3244' - 54' Set CIBP @ 3268' Work done 11-25-85	250 gal 15% acid

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
.....

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

15-163-21739-00-00

FROM THE DESK OF:

Daniel Schippers, Controller

RECEIVED
STATE CORPORATION COMMISSION

AUG 02 1982

CONSERVATION DIVISION
Wichita, Kansas

Tom Leiker,

*Attached please find the
spot location of D/W/S #1.*

*The error made in filing
the intent of the location is
being corrected and forwarded today.*

THANKS,



C C & S Oil Operations, Inc.

Field Office: South Highway 183, Stockton, KS 67669 - (913) 425-6230

General Office: 12 Northridge Plaza, Hays, KS 67601 - (913) 628-3284

15-163-21739-00-00

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Bldg
Wichita, Kansas 67202

CO 7

OPERATOR _____ Lease _____

Township _____ Range _____ County _____ Pool _____

			660				
			X 100 330				

State Of Kansas
County of Sedgwick

I, _____, do hereby certify
of _____, that the above location, feet measurements and areas are true and correct to the
best of my knowledge.

Subscribed and sworn to before me this _____ Day of _____ 19__

My Commission expires _____

NOTARY PUBLIC

15-163-21739-00-00

STOCKTON



WILLIAMS

ROY OR

EDM. SCHON

EDM. WILLIAMS

WILLIAMS

WILLIAMS

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