

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5908 EXPIRATION DATE June 30, 1983

OPERATOR C. C. & S. Oil Operations, Inc. API NO. 15-163-21,735 -00-00

ADDRESS P. O. Box 701 COUNTY Rooks

Hays, Ks. 67601 FIELD Riffe

\*\* CONTACT PERSON Dan Schippers PROD. FORMATION Lansing- K.C. PHONE

PURCHASER Farmland Industries LEASE F. Walker 'B'

ADDRESS P. O. Box 7305 WELL NO. 4

Kansas City, Mo. 64116 WELL LOCATION NE SE NE

DRILLING Lawbanco Drilling 1690 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 330 Ft. from East Line of

Natoma, Ks. 67651 the NE/4 (Qtr.) SEC 19 TWP 7S RGE 17W. W

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

KGS

TOTAL DEPTH 3335 PBTB SWD/REP

SPUD DATE 8/05/82 DATE COMPLETED 8/13/82 PLG.

ELEV: GR 1741 DF 1744 KB 1746

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-8826

Amount of surface pipe set and cemented 1151' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

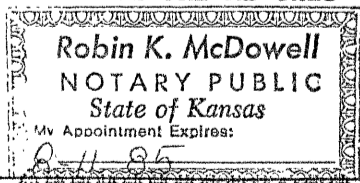
Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Daniel F. Schippers (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of September

19 82.



Robin K. McDowell (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE COMMISSION SEP 15 1982 CONSERVATION DIVISION Wichita, Kansas 9-15-82

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR C. C. & S. Oil Operations, LEASE F. Walker B #4 SEC. 19 TWP. 7S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1146'			
Base Anhydrite	1185'			
Topeka	2665'			
Queen Hill Shale	2816'			
Heebner	2875'			
Toronto	2898'			
Lansing-K.C.	2918'	(-1172)		
Base K.C.	3147'			
Marmaton Lm.	3181'			
Arbuckle	3214'	(-1468)		
T.D.	3335'			

(See Geological Report)

9-1-83  
RELEASED  
SEP 01 1983  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/4"	13 3/8"	48	93'	Common	120	2% gel; 3% c.c.
Surface	12 1/4"	8 5/8"	24	1151'	Common	425	2% gel; 3% c.c.
Production	7 7/8"	5 1/2"	14	3334'	ASC	125	ASC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3	Jet	3280 (squeezed)
Size	Setting depth	Packer set at	3	Jet	3003-004
2 7/8"	3,062.38	---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Squeeze 300 sks. common	3280'
Acid 150 gls 15% MCA acid	3003-3004

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
9/03/82	Pumping	37.0		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	50 bbls.	MCF	50 %	50 bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	3003-3004