This form shall be filed in duplicate with the Kans rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed.  Attach separate letter of request if the informat confidential, only file one copy. Information on side two will then be held confidential.  Circle one: Oil Gas, Dry, SWD, OWWO, Injection.  Applications must be filed for dual completion, com Attach wireline logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ten days after the completion of tion is to be held confidential. If ide one will be of public record and Type and complete ALL sections. mingling, SWD and injection, T.A.
OPERATOR C. C. & S. Oil Operations, Inc.	API NO. 15-163-21,684 -00-00
ADDRESS 12 Northridge Plaza	COUNTY Rooks
Hays, Ks. 67601	FIELD Riffe
**CONTACT PERSON Dan Schippers	
рноме (913) 628-3284	A CHILLIA LONG
PURCHASER CRA, Inc.	LEASE Hutton 'A'
ADDRESS P. O. Box 7305	WELL NO. 2
Kansas City, Mo. 64116	WELL LOCATION NE NE SW
DRILLING Lawbanco Drilling	Ft. from Line and
CONTRACTOR P. O. Box 289	Ft. fromLine of
Natoma, Ks. 67651	theSEC19 TWP7 RGE17 ()
	WELL PLAT
PLUGGING CONTRACTOR	KCC /
ADDRESS	KGS (Office
	Use)
TOTAL DEPTH 3325' PBTD	19
SPUD DATE 5/11/82 DATE COMPLETED 5/19/82	
ELEV: GR 1741' DF 1744' KB 1746'	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	
Amount of surface pipe set and cemented 1176'	. DV Tool Used? NO
A F F I D A V I	· · · · · · · · · · · · · · · · · · ·
STATE OF Kansas , COUNTY OF	
Daniel F. Schippers OF LAWFUL AGE, B	
DEPOSES THAT HE IS <u>Controller</u> (FOR	)(OF) C. C. & S. Oil Operations, Inc.
OPERATOR OF THE Hutton 'A' LEAS	E, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERAT	OR, THAT WELL NO. 2 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY	or June , 19 82 , AND THAT
FURTHER AFFIANT SAITH NOT CONSERVATION SWEET ME THIS 21 St DAY OF	WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SATTH NOTE	10001
CONSERVATION 1982	(5) Join Chines
SUBSCRIBEDICAMD SWOKNSBEFORE ME THIS 1 ST DAY C	or June , 19 82 .
SUBSCRIBE SIGNATION SWEETING THIS 1 st DAY OF THE SUBSCRIBE SIGNATURE AND RANGES	Rabin K Millauell
MY COMMISSION EXPIRES: 8-11-85	NOTARY PUBLIC, Robin K. McDowell
**The person who can be reached by phone regarding mation. Within 45 days of completion, a witnessed required if the well produces more than 25 BOPD or	initial test by the Commission is

DEPTH

IDE TWO WELL LOG

Show ell important zenes of perosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM HAME

	E 7 1 1 1 1 1 1	Anhydrite Base Anhy Topeka Queen Hi Heebner Toronto Base- K.O Marmaton Arbuckle	vdrite II Sh. K.C. SD	1168' 1205' 2680' 2835' 2891 2912 2933 3161 none 3197 3224 3325			** ***********************************		
u .			·						
									,
	•			, ,					
	,								
Report of all string	gs set surface,	intermediate,	production, e	te. CASING	RECORD	New	or (Used		***************************************
Purpose of string	Size hole drilled	Sixe cosing set	Weight lbs/ft.		Type cem	- 1	Sacks	Type and perconditives	ent
Conductor	17 1/2"	13 3/8"	48	89'	Commo	n	120	3% cc 2%	gel
Surface	12 1/4"	8 5/8"	23	1176'	Commo	n	450	3% cc 2%	gel
	7 7/01	5 1/2"	14	3322'	ASC		150	ASC	
Production	7 7/8"	1 -/-		1				1	
Production	7 7/6				*************				
Production	LINER RECO					PERFORA	TION RECOR	D	
			ement	Shets ;	er ft.		& type	Depth interverse 3252–56	si .
	LINER RECO	RD Sacks o	ement .	Shets p	er ft.	Sixe	& type	Depth interve	oi .
Top, ft.	LINER RECO	RD Sacks o		Shets p	er ft.	Sixe	& type	Depth interve	o i
Top, ft.	LINER RECO	Secks of DRD	set at	Shets p	our ft.	Size Je	& type	Depth interve	
Top, ft.	LINER RECO	Secks of DRD	set et TURE, SHOT,	Shots 1	our ft.	Size Je	o type	Depth interve	o i
Top, ft.	LINER RECO	Sacks of Sac	set et TURE, SHOT,	Shots 1	our ft.	Size Je	b type	3252–56	
Top, ff.  Size  2 7/8"  250 g1. Mud	LINER RECORDS Bottom, ft.  TUBING RECORDS Setting depth 3254.21	Sacks of Sac	ure, SHOT,	Shets ; 4  CEMENT SQL	JEEZE RECO	Size Je	Deg	Depth interval 3252–56  oth interval treated	
Top, ff.  Size  2 7/8"  250 g1. Mud  Date of first production 6/12/82	LINER RECORDS Bottom, ft.  TUBING RECORDS Setting depth 3254.21	Sacks of Sac	ure, SHOT,	Shots 4	SEEZE RECO	Je Je	Dep 32	Depth interval 3252–56  Pith interval treated  52.56	
Top, ff.  Size  2 7/8"  250 g1. Mud	LINER RECORDS Bottom, ft.  TUBING RECORDS Setting depth 3254.21	Product	Set at  URE, SHOT, moterial used	Shots ; 4	na lift, atc.)	Size Je	Dep  32  Gravit  0 bbls:	Depth interval 3252–56  oth interval treated	CFPS