X

This form shall be filed in duplicate with the Kans rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed.  Attach separate letter of request if the informat confidential, only file one copy. Information on side two will then be held confidential.  Circle one: Oil Gas, Dry, SWD, OWWO, Injection.  Applications must be filed for dual completion, com Attach wireline logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	tion is to be held confidential. If ide one will be of public record and  Type and complete ALL sections.  mingling, SWD and injection, T.A.  log, gamma ray neutron log, etc.).
OPERATOR C. C. & S. Oil Operations, Inc.	API NO. 15-163,21,667-00-00
ADDRESS 12 Northridge Plaza	COUNTY ROOKS
Hays, Ks. 67601	FIELD Riffe
**CONTACT PERSON Dan Schippers	PROD. FORMATION Arbuckle
рноме (913( 628-3284	LEASE F. Walker 'B'
PURCHASER CRA, Inc.	
ADDRESS P. O. Box 7305	WELL NO. 3
Kansas City, Mo. 64116	WELL LOCATION NW-SE-NE
DRILLING Lawbanco Drilling, Inc.	3630 Ft. from Line and
CONTRACTOR ADDRESS P. O. Box 289	990 Ft. from $=$ Line of
Natoma, Ks. 67651	the NEW SEC. 19 TWP. 7S RGE. 17W
PLUGGING	WELL PLAT
CONTRACTOR	KCC
ADDRESS	KGS (Office
Approximation of the selection of the se	• Use)
TOTAL DEPTH 3215 PBTD	19
SPUD DATE 5/04/82 DATE COMPLETED 5/11/82	20W 15 1967
ELEV: GR 1740' DF 1743' KB 1745'	6-15-82
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	CONSERVATION DIVISION Wichita, Kansas
Amount of surface pipe set and cemented 1176'	DV Tool Used? NO
AFFIDAVI	T
STATE OF Kansas . , COUNTY OF	Ellis ss, I,
Daniel F. Schippers OF LAWFUL AGE, B	
DEPOSES THAT HE IS Controller (FOR	
OPERATOR OF THE F. Walker 'B' LEAS	
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR	•
SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY	a a to a control of the control of t
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	,
	WELL IS INUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.	.0220
· · · · · · · · · · · · · · · · · · ·	(S) James 1. Dehippor
	F_ June, 1982.
Robin K. McDowell  NOTARY PUBLIC  State of Kansas  MY COMMISSION EXPIRES:	Hobir & Myburell
7-11 02	NOTARY PUBLIC , Robin K. McDowell
**The person who can be reactive by phone or ing mation. Within 45 days of completion, a witnessed required if the well produces more than 25 BOPD or	initial test by the Commission is
The second secon	ALL A DADIC VIUEL FUUL

DEPTH

NAME

WELL LOG
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

TOP BOTTOM

	,								
	Λm	مناسقه رامین		1160	1176	Ì			
Anhydrite Base Anhydrite				1168	1176				
			1204	1216	1				
Topeka				2668	2669	·			
Queen Hill Sd.				2817	2818				
Heebner Toronto Lansing-K.C. Base K.C. Marmaton Lm.				2876	2877				
				2901	2901				
				2920	2922	1			
				1	1	1			
				3155	3156	)			
				3180	3183	ł			
Arbuck1e		3211	3212						
	Τ.	D.		3215	3216				
						1			
					İ				
,					l				
	,								
·									
	,								
						٠			
						1			
						į			
Penert of all string			neduction of	CASING	AFCORD	(Nov.)			
Report of all string							or (Use		pe and percent
Report of all string	gs set — surface, Size hole drilled	intermediate, Sixe casing set (in O.D.)		c. CASING	RECORD Type cem		or (Use	Ту	pe and percent additives
Purpose of string						ent	***************************************	3% 2%	cc ge1
Purpose of string	Size hole drilled	Sixe cosing set (in 0.5.)	Weight lbs/ft.	Setting depth	Type cem	ent N	Sacks	3% 2% 3%	cc gel cc 2% gel
Purpose of string	Sixe hole drilled	Sixe cosing set	Weight (bs/ft. 48 24	Setting depth	Type cem	ent N	Sacks	3% 2% 3%	cc ge1
Purpose of string  Conductor  Surface	Size hole drilled	Sixe cosing set (in 0.5.)	Weight lbs/ft.	Setting depth	Type cem	ent N	Sacks	3% 2% 3%	cc gel cc 2% gel
Purpose of string  Conductor  Surface	Size hole drilled   17 1/4"     12 1/4"	Size cosing set (in 0.b.)  13 3/8"  8 5/8"	Weight (bs/ft. 48 24	Setting depth 95' 1176'	COMMO	ent N	\$acks 120 450	3% 2% 3%	cc gel cc 2% gel SC
Purpose of string  Conductor  Surface	Size hole drilled   17 1/4"     12 1/4"	Size cosing set (in 0.B.)  13 3/8"  8 5/8"  5 1/2"	Weight (bs/ft. 48 24	Setting depth 95' 1176'	commo commo ASC	n n	\$0cks 120 450 150	3% 2% 3% 4	cc gel cc 2% gel SC
Purpose of string  Conductor  Surface  Production	Size hole drilled  17 1/4"  12 1/4"  7 7/8"	Size cosing set (in 0.B.)  13 3/8"  8 5/8"  5 1/2"	Weight (bs/ft. 48 24 14	Setting depth 95' 1176'	COMMO COMMO AST	n n	\$acks 120 450	3% 2% 3% 3% A	cc gel cc 2% gel SC
Purpose of string  Conductor  Surface  Production	Size hole drilled	Sixe cosing set (in 0.D.)  13 3/8"  8 5/8"  5 1/2"	Weight (bs/ft. 48 24 14	95 ' 1176 ' 3215 '	COMMO COMMO AST	n n	\$00ks 120 450 150	3% 2% 3% 3% A	cc gel cc 2% gel ssc
Purpose of string  Conductor  Surface  Production	Size hole drilled	Size cosing set (in 0.B.)  13 3/8"  8 5/8"  5 1/2"	Weight (bs/ft. 48 24 14	95 ' 1176 ' 3215 '	COMMO COMMO AST	n n	\$00ks 120 450 150	3% 2% 3% 3% A	cc gel cc 2% gel ssc
Purpose of string  Conductor  Surface  Production  op, ft.	Size hole drilled  17 1/4"  12 1/4"  7 7/8"  LINER RECOMBETTOR, ft.  TUBING RECOMBETTOR RE	Size cosing set (in 0.B.)  13 3/8"  8 5/8"  5 1/2"	Weight 15x/ft.  48 24 14	95 ' 1176 ' 3215 ' Shots	COMMO COMMO ASC	n n PERFORA	120 450 150 TION REC	3% 2% 3% 3% A	cc gel cc 2% gel SC
Purpose of string  Conductor  Surface  Production	Size hole drilled  17 1/4"  12 1/4"  7 7/8"  LINER RECOMBETTORM, ft.  TUBING RECOMBETTORM, ft.  TUBING RECOMBETTORM, ft.	Size cosing set (in 0.B.)	Weight lbs/ft.  48 24 14  rment	95 ' 1176 ' 3215 ' Shots (op	commo commo AST  en hole	n n PERFORA Size	120 450 150 TION REC	3% 2% 3% 3% A	cc gel cc 2% gel SC
Purpose of string  Conductor  Surface  Production  op, ft.	Size hole drilled  17 1/4"  12 1/4"  7 7/8"  LINER RECORD Bottom, ft.  TUBING RECORD Setting depth 3229.41	Size cosing set (in 0.D.)   13 3/8     8 5/8       5 1/2	Weight (bs/ft.  48 24 14  treent  current  URE, SHOT,	95 ' 1176 ' 3215 ' Shots (op	commo commo AST  en hole	n n PERFORA Size	Socks 120 450 150 TION REC	3% 2% 3% 3% A A	cc gel cc 2% gel sc
Purpose of string  Conductor  Surface  Production  op, ft.	Size hole drilled  17 1/4"  12 1/4"  7 7/8"  LINER RECORD Bottom, ft.  TUBING RECORD Setting depth 3229.41	Size cosing set (in 0.B.)	Weight (bs/ft.  48 24 14  treent  current  URE, SHOT,	95 ' 1176 ' 3215 ' Shots (op	commo commo AST  en hole	n n PERFORA Size	Socks 120 450 150 TION REC	3% 2% 3% 3% A	cc gel cc 2% gel sc
Purpose of string  Conductor  Surface  Production  op, ft.	Size hole drilled  17 1/4"  12 1/4"  7 7/8"  LINER RECORD Bottom, ft.  TUBING RECORD Setting depth 3229.41	Size cosing set (in 0.D.)   13 3/8     8 5/8       5 1/2	Weight (bs/ft.  48 24 14  treent  current  URE, SHOT,	95 ' 1176 ' 3215 ' Shots (op	commo commo AST  en hole	n n PERFORA Size	Socks 120 450 150 TION REC	3% 2% 3% 3% A A	cc gel cc 2% gel scc scc scc
Purpose of string  Conductor  Surface  Production  op, ft.	Size hole drilled  17 1/4"  12 1/4"  7 7/8"  LINER RECORD Bottom, ft.  TUBING RECORD Setting depth 3229.41	Sixe cosing set (in 0.D.)  13 3/8"  8 5/8"  5 1/2"  RD  Sacks co	Weight (bs/ft.  48 24 14  treent  current  URE, SHOT,	95 ' 1176 ' 3215 ' Shots (op	commo commo AST  en hole	n n PERFORA Size	Socks 120 450 150 TION REC	3% 2% 3% A A A A A A A A A A A A A A A A A A	cc gel cc 2% gel sc
Purpose of string  Conductor  Surface  Production  op, ft.	Size hole drilled  17 1/4"  12 1/4"  7 7/8"  LINER RECORD Bottom, ft.  TUBING RECORD Setting depth 3229.41	Sixe cosing set (in 0.D.)  13 3/8"  8 5/8"  5 1/2"  RD  Sacks co	Weight (bs/ft.  48 24 14  treent  current  URE, SHOT,	95 ' 1176 ' 3215 ' Shots (op	commo commo AST  en hole	n n PERFORA Size	Socks 120 450 150 TION REC	3% 2% 3% A A A A A A A A A A A A A A A A A A	cc gel cc 2% gel sc
Purpose of string  Conductor  Surface  Production  op, ft.	Size hole drilled  17 1/4"  12 1/4"  7 7/8"  LINER RECORD Bottom, ft.  TUBING RECORD Setting depth 3229.41	Sixe cosing set (in 0.D.)  13 3/8"  8 5/8"  5 1/2"  RD  Sacks co	Weight (bs/ft.  48 24 14  treent  current  URE, SHOT,	95 ' 1176 ' 3215 ' Shots (op	commo commo AST  en hole	n n PERFORA Size	Socks 120 450 150 TION REC	3% 2% 3% A A A A A A A A A A A A A A A A A A	cc gel cc 2% gel sc
Purpose of string  Conductor  Surface  Production  op, ft.	Size hole drilled  17 1/4"  12 1/4"  7 7/8"  LINER RECOMBETION, ft.  TUBING RECOMBETION, ft.  Among	Sixe cosing set  13 3/8"  8 5/8"  5 1/2"  RD  Sacks co	Weight (bs/ft.  48 24 14  14  Wement  The property of the prop	Setting depth  95 '  1176 '  3215 '  Shots  (OP	COMMO COMMO AST  Per ft.  en hole	n n PERFORA Size	Socks 120 450 150 TION REC	3% 2% 3% A A A A A A A A A A A A A A A A A A	CC ge1 CC 2% ge1 SC SC SC epth interval
Purpose of string  Conductor  Surface  Production  op, ft.	Size hole drilled	Sixe cosing set  13 3/8"  8 5/8"  5 1/2"  RD  Sacks co	Weight lbs/ft.  48  24  14  14  URE, SHOT, material used	Setting depth  95 '  1176 '  3215 '  Shots  (op	COMMO COMMO ASC  Per ft.  en hole REEZE RECO	n n PERFORA Size	Socks 120 450 150 TION REC 6 type etion) Grav:	3% 2% 3% A A A A A A A A A A A A A A A A A A	CC gel CC 2% gel SC  SC  epth interval
Purpose of string  Conductor  Surface  Production  op, ft.	Size hole drilled   17 1/4"   12 1/4"   7 7/8"     TUBING RECOMMENT   12 1/4"   3229.41   1 1/4"   1	Sixe cosing set (in 0.D.)  13 3/8"  8 5/8"  5 1/2"  RD  Sacks co	Weight (bs/ft.  48 24 14  The sment of the set of the s	Setting depth  95 '  1176 '  3215 '  Shots  (op CEMENT SQU	COMMO COMMO ASC  Per ft.  en hole REEZE RECO	n n PERFORA Size	Socks 120 450 150 TION REC 6 type etion) Grav:	ORD Depth inter  NONE	cc gel cc 2% gel scc scc scc scc scc scc scc scc scc sc