

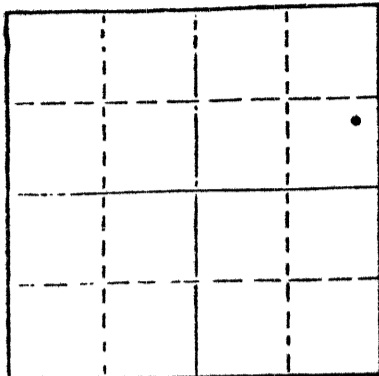
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

#4  
15-163-21983-00-00

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Rooks County. Sec. 13 Twp. 7S Rge. 18 XX/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines \_\_\_\_\_  
NW/NE/NE  
Lease Owner Apache Corporation  
Lease Name Bird C Well No. 1  
Office Address 1700 Lincoln, #1900, Denver, CO80203-4519  
Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Oil well  
Date Well completed 12/21 1982  
Application for plugging filed 6/15 1988  
Application for plugging approved \_\_\_\_\_ (verbal) 19  
Plugging commenced 6/30 1988  
Plugging completed 7/2 1988  
Reason for abandonment of well or producing formation \_\_\_\_\_  
Uneconomic  
If a producing well is abandoned, date of last production  
February 19 86  
Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well \_\_\_\_\_  
Producing formation Arbuckle Depth to top 3327' Bottom 3358' Total Depth of Well 3358'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	12/82	N/A
				5-1/2"	12/82	N/A

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dug out wellhead. Hooked up Allied Cementing pump truck to 5-1/2" casing. Pumped 50 sxs 65/35 ATL cement with 10% gel. Pumped 400# cotton seed hulls mixed with 145 sxs 65/35 ATL cement. Maximum pressure = 2500 psi. Hooked Allied up to 8-5/8" casing. Pumped 15 sxs 65/35 ATL cement. Maximum pressure = 200 psig. ISIP = 1800 psig. Unhooked Allied and moved off location.

Cut 5-1/2" and 8-5/8" wellhead off. Capped well and back filled hole. Moved equipment off location. Removed shale from location and lease road. Put location back to original state.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Allied Cementing

STATE OF Colorado COUNTY OF Denver, ss.  
Paul Noble (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul R Noble  
1700 Lincoln, Ste. 1900, Denver. CO  
(Address) 80203-4519

SUBSCRIBED AND SWORN TO before me this 12th day of August, 1988.

Carolyn P. Hepp Notary Public.

My commission expires December 26, 1988

RECEIVED  
STATE CORPORATION COMMISSION

8-15-88  
AUG 15 1988

CONSERVATION DIVISION  
Wichita, Kansas