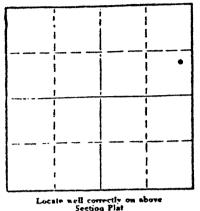
## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to Conservation Division State Corporation Comm 245 North Water Wichita, KS 67202



WELL PLUGGING RECORD 5-163-21983-00-00

Location as "NE/CNW\sW\sW\sW\sW\sW\sW\sW\sW\sW\sW\sW\sW\sW	GIVE AIL IMIOUMACION comproves	Dool		Coun	ty Sec.	13 Twn. 7	7c Rge. 10 XX/W
Conservation Division State Corporation Comm. 245 North Water Wichita, KS 67202    Conservation Butter   Wichita, KS 67202   Conservation Butter   Conserv	Make Required Affidavit	Toggt to	n se "NF/				
State Corporation Comm. 245 North Water Wichita, KS 67202    Office Address 1700 Lincoln, #1900, Denver, CO80203-4   Character of Well (Completed as Cil, Gas or Dry Nole)				21111 4 2 11 4	01 10000	,0 110 1-	
Lease Name Bird C   Well No. 1   Office Address 1700 Lincoln, #1900, Denver, 028(02)3-4   Character of Well (Completed as Oil, Gas or Dry Hole)   Office Address 1700 Lincoln, #1900, Denver, 028(02)3-4   Character of Well (Completed as Oil, Gas or Dry Hole)   Oil Well   Oil		Lease O	wner Anac	the Cor	noration		
Office Address 1700 Lincoln, #1900, Denver, CO80203-4 Character of Well Completed as Oll, Gas or Dry Mole)  Dil well Date Well completed 12/21 18 Application for plugging filed 6/15 18 Application for plugging sproved (verballs) Plugging commenced 6/30 18 Plugging completed 7/2 18 Reason for abandonnent of well or producing formation Uneconomic If a producing well is abandoned, date of last production February 18 Froducing formation Arbuckle Depth to top 3327 Pottom 3358 Total Depth of Well 335 Show depth and thickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS  ONTENT FROM TO SIZE PUT IN PULLED OUT FORWATION CONTENT FROM TO SIZE PUT IN PULLED OUT See provised plugging of this well Septimized and the method or methods used in introducing it into the hold. If cenent or off plugs were used, state the character of same and depth placed, from feet to reach plug set.  Dug out wellhead. Hooked up Allied Cementing pump truck to 5-1/2" Gasing. Pumped 50 sxs 65/35 ATL cement. Maximum pressure 200 psiq. 151P = 1800 psig. Unhooked Allied up to 8-5/8" casing. Pumped 15 sxs 65/35 ATL cement. Maximum pressure 200 psiq. 151P = 1800 psig. Unhooked Allied and moved off location. Removed shale from location and lease road.  The Cement. Maximum pressure 200 psiq. 151P = 1800 psig. Unhooked Allied and moved off location. Removed shale from location and lease road.  The Colorado County Of Denver (comer or operator Allied Cementing  STATE OF Colorado County Of Denver (comer or operator State of the save-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and natters berein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.  (Signature)  ACCUSTING DENVER RECORD.	· .				poracron	We	11 No. 1
Character of Well (Completed as Oil, Gas or Dry Hole)  Oil wall  Date Well completed 12/21  Application for plugging filed 6/15 18, Application for plugging filed 6/15 19, Application for plugging approved (verball) Plugging commenced 6/30 198, Producing formation Machacian Producing formation february of this well or producing formation february of this well 199, Producing formation Arbuckle Depth tot p0 3327 Producing formation Arbuckle Depth for p0 512E PUT IN PULLED OUT Section Section Machael Depth for arbodis used in introducing it into the hold. If cement or of p10gs were used, state the character of same and depth placed, from Feet to feet for each plug set.  Dug out wellhead Booked and Allied Cementing pump truck th 5=1/2" Pumped 400 Section Sect					coln #19		· · · · · · · · · · · · · · · · · · ·
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Date Well completed 12/21 188 Application for plugging filed 6/15 188 Application for plugging approved (verballt9 Plugging commenced 6/30 198 Plugging completed 7/2 198 Reason for abandonment of well or producing formation Uneconomic If a producing well is abandoned, date of last production February 199 Was permission obtained from the Conservation Education or its agents before plugging was commenced? Yes Show depth and thickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS  CASING RECORD  OIL, GAS OR WATER RECORDS  CASING RECORD  OIL AS OR WATER RECORDS  CASING RECORD  CONTENT FROM TO SIZE PUT IN PULLED OUT 8-5-1/2" 12/82 N/A  Bescribe in detail the manner in which the well was plugged, indicating where the mud file was placed and the method or methods used in introducing it into the hold. If cement or off plugs were used, state the character of same and depth placed, from feet for each plug set.  Dug out wellhead. Hooked up Allied Cementing pump truck in 5=1/2" casing, Pumped 50 sxs 65/35 ATL cement with 10% gel. Pumped 400% cotton seed hulls mixed with 145 sxs 65/35 ATL cement. Maximum pressure 200 psi. Hooked Allied up to 8-5/8" casing. Pumped 15 sxs 65/35 ATL cement. Maximum pressure 200 psi. IsiTP = 1800 psig. Unhooked Allied and moved off location. Removed shale from location and lease road.  Cut 5-1/2" and 8-5/8" wellhead off. Capped well and back filled hole.  Moved equipment off location. Removed shale from location and lease road.  Put location back to original state.  (If additional description is necessary, use BACK of this sheet)  Name of Plugging Contractor  Allied Cementing  STATE OF Colorado COUNTY OF Denver (employee of owner) or (owner or operator of the show-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters berein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.  (Signature) August Notary Public,				r (compa	. Çtod do o.	11, 000 01	
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Unconomic If a producing well is abandoned, date of last production February 19 Vas permission obtained from the Conservation Division or its agents before plugging was commenced? Yes Name of Conservation Agent who supervised plugging of this well Producing formation Arbuckle Pepth to top 3327 Westom 3358 Total Depth of Well 335 Show depth and thickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS  CASING RECORD  FORWATION  CONTENT FROM TO SIZE PUT IN PULLED OUT  FORWATION  CONTENT FROM TO SIZE PUT IN PULLED OUT  8-5.8" 12/82 N/A  5-1/2" 12/82 N/A  Describe in detail the manner in which the well was plugged, indicating where the mud fluws placed and the method or methods used in introducing it into the hold. If cement or off feet for each plug set.  Dug out wellhead. Hooked up Allied Comenting pump Fruck to 5-1/2"  casing. Pumped 50 sxs 65/35 ATL cement with 10% gel. Pumped 400%  cotton seed hulls mixed with 145 sxs 65/35 ATL cement. Maximum pressure 2500 psi. Hooked Allied up to 8-5/8" casing. Pumped 15 sxs 65/35  ATL cement. Maximum pressure = 200 psig. ISIP = 1800 psig. Unhooked Allied and moved off location.  Cut 5-1/2" and 8-5/8" wellhead off. Capped well and back filled hole.  Moved equipment off location. Removed shale from location and lease road.  Put location back to original state.  (If additional description is necessary, use BACK of this sheet)  Name of Plugging Contractor  Allied Cementing  STATE OF  Colorado  Paul Noble  Gemployee of owner) or owner or operator the above-described well and that the same are true and correct. So help me God.  (Signature)  Allied and moved off location. See 1900, Denver. Co (Address) 80203-4519  SUBSCRIBED AND SWORN TO before me this 12th day of August , 1988.  Carolyn F. Helpp  Notary Public.						producing	
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OIL, GAS OR WATER RECORDS  CASING PECORD  FOR STION CONTENT FROM TO SIZE PUT IN PULLED OUT	Producing formation Arbuckle	Dep	th to top	3327 'Bo	ottom3358	'Total Der	th of Well 3358'
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