

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

RECEIVED

OCT 12 2005

KCC WICHITA

Form CP-4

December 2003

Type or Print on this Form

Form must be Signed

All blanks must be Filled

Lease Operator: Jackson Brothers, L.L.C.

Address: 116 East Third St. Eureka, KS 67045-1747

Phone: (620) 583-5122 Operator License #: 5697

Type of Well: Oil (TA'd since May 1973) Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: Tuesday 4 October 2005 (Date)

by: Mr. Mike Heffern, P.I.R.T. (KCC District Agent's Name)

Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☒ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

Mississippian Depth to Top: 1968 Bottom: 2006 R.T.D. 2030

Depth to Top: _____ Bottom: PB T.D. 1984

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-073-30,415-00-02

Lease Name: Gechter

Well Number: 6 (Six)

Spot Location (QQQQ): CS2 - SE - NW - SW KCC

1,320± Feet from ☐ North / ☒ South Section Line Bem

800± Feet from ☐ East / ☒ West Section Line 4805

Sec. 36 Twp. 25 S. R. 10E ☒ East ☐ West 880m Dist

County: Greenwood GPS

Date Well Completed: 12 May 1973

Plugging Commenced: 4 October 2005

Plugging Completed: 5 October 2005

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
surface	casing			8-5/8"	16 ft.	none (cemented in)
production	casing			4-1/2"	2024 ft.	none (cemented in)

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Built rock bridge inside 4½" at 1947' below G.L.; mixed & dumped 7 sacks regular cement onto bridge, for cement plug inside 4½" from 1947-1867' SLM. Consolidated pumped cement down 2-3/8" tubing at 701' until good slurry surfaced from annulus between 2-3/8" and 4½"; removed tubing and topped out 4½" to G.L. with cement. Should have continuous cement plug inside 4½" from 701' to G.L. See attached Consolidated ticket #07656 for further information.

Name of Plugging Contractor: Sage Oil Co. Larry George License #: 5684

Address: Box 12 Virgil, KS 66870

Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.

State of Kansas County, Greenwood, ss.

Roscoe G. Jackson II, Co-Manager for operator
(Employee of Operator) or (Operator)

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



SANDRA L. BLEVINS
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 4-2-2008

(Signature) Roscoe G. Jackson II

(Address) 116 East Third St. Eureka, KS 67045-1747

SUBSCRIBED and SWORN TO before me this 11th day of October, 20 05

Sandra L. Blevins My Commission Expires: April 2, 2008
Notary Public

COMPANY: Jackson Brothers
CONTRACTOR: Circle B Drilling
FARM: Gechter (George & Karl Jackson) Well #6
LOCATION: CSL SE NW SW of Sec. 36, Twp. 25S, Range 10E in
Greenwood County, Kansas

#6 was spudded on 1 December 1966; drilling was completed on 10 Dec. 1966.

Rotary T.D. = 2030 ft. K.B. Elevation = 1095 ft. G.L.
1098 ft. K.B.

CASING: 16 ft. of 8-5/8" surface casing cemented with ?? sacks.
2,024 ft. of 4-1/2" production casing cemented in 6-3/4"
rotary hole with 300 sacks 60/40 Pozmix + 10 sacks
Portland cement.

Ran Welex Induction-Electric and Acoustic Velocity Logs.

SCHLUMBERGER LOG TOPS (DATUM = K.B., 1098 FT.)

	Top	Base
Douglas sand (clean, water)	532	581
Stalnaker sand (clean, water)	743	775
Stalnaker sand (clean, water)	788	850
Kansas City Lime (NSO)	1136	1347 ?
Bartlesville sand (NSO)	1804	1812
erosional Mississippian	1964	1983
Mississippian lime and dolomite	1983	2003
Mississippian Cowley facies	2003	2030 R.T.D.

WELL COMPLETION:

4 1/2" perforated on 13 Dec. 1972 with 11 shots at 1968-2006' K.B. Extensive and unsuccessful attempts to complete for oil production from Mississippian from Dec. 1972 until 12 May 1973, involving repeated plugbacks. #6 showed much water and nil oil on swab tests during this period.

On 27 February 1973, holes in 4 1/2" at 101' and 230' were bullhead squeezed with 35 sacks of 50/50 Pozmix cement. Squeeze cement was drilled out in early March 1973. Final T.D. of record inside 4 1/2" was 1984 ft. on 11 May 1973. No record of any work on #6 Gechter after 12 May 1973.

Jackson Brothers, L.L.C. plugged and abandoned #6 on 5 October 2005.

Rosee H. Jackson II
10 OCT. 2005

RECEIVED
OCT 12 2005
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 07656

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE 10-5-05	CUSTOMER # 4006	WELL NAME & NUMBER Gector # 6	SECTION 36	TOWNSHIP 25S	RANGE 10E	COUNTY 6W																
CUSTOMER JACKSON BROTHERS LLC			<table border="1"> <tr> <td>TRUCK #</td> <td>DRIVER</td> <td>TRUCK #</td> <td>DRIVER</td> </tr> <tr> <td>445</td> <td>RICK</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>KEVIN</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Ed</td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	RICK			439	KEVIN			437	Ed		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	RICK																					
439	KEVIN																					
437	Ed																					
MAILING ADDRESS 116 E. 3rd.																						
CITY EUREKA	STATE KS	ZIP CODE 67045																				
Sage OIL																						

JOB TYPE P.T.A. HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2

CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____

DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: RAN 2 3/8 Tubing inside 4 1/2 CASING to depth of 700'. Spot Solid Cement Plug from 700' to SURFACE. Pull Tubing. Top out CASING w/ Cement. 60 SKS 60/40 Pozmix Cement w/ 4% Gel. Total to Plug well. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 A	1	PUMP CHARGE	500.00	500.00
5406	0	MILEAGE	0	0
1131	60 SKS	60/40 Pozmix Cement	8.00	480.00
1118 A	4 SKS	Gel 4%	6.63	26.52
5407	2.58 TONS	Ton Mileage BULK TRUCK	M/c	150.00
5502 C	2 Hrs	80 BBL VAC TRUCK	87.00	174.00
1123	2000 GALS		12.20 ^{per 1000}	24.40
RECEIVED				
OCT 12 2005				
KCC WICHITA				
Sub Total				1354.92
Thank you				
6.3%				
SALES TAX				33.45
ESTIMATED TOTAL				1388.37

AUTHORIZATION Roscoe H. Jackson II TITLE CO-MANAGER DATE 10 OCT. 2005