

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION RECEIVED
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OCT 12 2005
KCC WICHITA

Lease Operator: Jackson Brothers, L.L.C.
Address: 116 East Third St. Eureka, KS 67045-1747
Phone: (620) 583 - 5122 Operator License #: 5697
Type of Well: SWD; TA'd since at least 1967. Docket #: none
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: Thursday 6 October 2005 (Date)
by: Mr. Mike Heffern, P.I.R.T. (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet) (fragmentary log)
Mississippian Depth to Top: 1978' Bottom: ?? R.T.D. 2012'
(top of pay = 1987')
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 073 - 19456 - 00 - 01
Lease Name: Gechter
Well Number: 4 (Four) *KCC*
Spot Location (QQQQ): NE SE - SW - SW 11-8-05 *BEM Dist III*
350 Feet from North / South Section Line
4198 Feet from East / West Section Line *GAS*
Sec. 36 Twp. 25 S. R. 10E East West
County: Greenwood
Date Well Completed: probably 1950-1951
Plugging Commenced: 7 October 2005
Plugging Completed: 7 October 2005

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
surface	casing			8-5/8"	unknown	none
production	casing			4-1/2"	1986 ft.	none

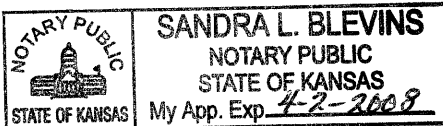
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Found firm T.D. (probably iron) inside 4 1/2" casing at 1510' below G.L. Shot 4 1/2" at 1487'. Consolidated spotted 25 sacks cement through 2-3/8" tubing at 1494'--should give cement plug inside 4 1/2" from 1494' to at least 1430', assuming some cement went outside 4 1/2". Shot 4 1/2" at 709'--could not budge 4 1/2". Ran 2-3/8" to 701' and filled 4 1/2" with cement from 701' to G.L., with a calculated 35 sacks cement going outside 4 1/2" while cementing. See attached Consolidated ticket #07679 for further information.

Name of Plugging Contractor: Sage Oil Co. Larry George License #: 5684
Address: Box 12 Virgil, KS 66870
Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.

State of Kansas County, Greenwood, ss.
Roscoe G. Jackson II, Co-Manager for operator

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Signature) Roscoe G. Jackson II
Address) 116 East Third St. Eureka, KS 67045-1747

SUBSCRIBED and SWORN TO before me this 11th day of October, 2005
Sandra L. Blewins My Commission Expires: April 2, 2008
Notary Public

Bem

GECHTER #4

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-1-

1. (09 JAN. 1982) THE FOLLOWING INFO. ON #4 APPEARS ON A SCRAP OF PAPER (PROB. FROM MARCH 1965):
TOP MISS. LIME 1978'
TOP FIRST PAY 1987'
T.D. 2010'-2012'
1000 GAL. ACID. 4 1/2" 13-16. SEAMLESS CASING SET AT 1986'.
WE CLEANED WITH BAILER TO 1995'. OLD WELL, NOW A DISPOSAL.

2. (7 OCT. 2005) IN THE FIELD, THIS ROTARY-DRILLED WELL IS SEEN TO LIE AT APPROXIMATELY 350' NSL + 990' EWL OF SEC 36, TWP. 25S, RANGE 10E. PROBABLY DRILLED BY JOHN W. GIFFIN OR ALBERT GOERING IN 1950 OR 1951; APPARENTLY WAS USED FOR SALTWATER DISPOSAL FROM THEN UNTIL 1962 OR THEREABOUTS. TA'D SOMETIME BEFORE YEAR 1968. JACKSON BROTHERS, L.L.C., PLUGGED AND ABANDONED WELL ON 7 OCT. 2005 - NO CASING WAS PULLED.

NO OTHER INFORMATION ON THIS WELL CAN BE FOUND IN JACKSON BROTHERS' FILES AT THIS TIME.

Roseal H. Jackson II

CO-MANAGER FOR JACKSON
BROTHERS, L.L.C.

10 OCTOBER 2005

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 07679

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-7-05	4006	Gechter Gechter #4 SWD	36	25 S	10 E	GW
CUSTOMER		Sage Oil		TRUCK #		DRIVER
MAILING ADDRESS		116 E 3rd		446		Scott
CITY		STATE	ZIP CODE	440		Larry
Eureka		Ks	67045	434		Jim

JOB TYPE P.T.A. HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH _____ DRILL PIPE TUBING 2 3/8" OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to Tubing set at 1494, Break circulation with fresh water
Spot 25 sks cement at 1494. Pull Tubing out of well - shoot casing at 709
Run Tubing back into well to 701, Rig up to Tubing - Break circulation with water
Mixed 75 sks cement - we had lost circulation to surface inside 4 1/2" casing
(Approx 35 sks cement went outside of 4 1/2" casing) Pull Tubing up to 250
(There were signs of cement on tubing on 5th Joint - 155' from surface)
Rig up to Tubing, Mixed 30 sks cement - we had good returns to surface
Pull Tubing out of well - fill hole back up with cement - Hole stayed full
Job complete - Tear down
"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 A	1	PUMP CHARGE	500.00	500.00
5406	0	MILEAGE	—	n/c
1131	130 SKS	60/40 Pozmix cement	8.00	1040.00
1118 A	9 SKS	GeL 4%	6.63	59.67
5407	Ton	mileage - Bulk Truck	m/c	150.00
5502 c	4 Hrs	80 Bbl VAC Truck	87.00	348.00
1123	3000 GAL	City water	12.20	36.60
			6.3%	SALES TAX
				71.59
				ESTIMATED TOTAL
				2205.86

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AUTHORIZATION Roscoe Jackson II

TITLE CO-MANAGER

DATE 10 Oct, 2005