

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

RECEIVED OCT 12 2005 KCC WICHITA Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: Jackson Brothers, L.L.C.

Address: 116 East Third St. Eureka, KS 67045-1747

Phone: (620) 583-5122 Operator License #: 5697

Type of Well: Oil Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: Friday 30 Sept. 2005 (Date)

by: Mr. Mike Heffern, P.L.R.T. (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (if needed attach another sheet) Mississippiian Depth to Top: 1970' Bottom: 1982' T.D. 2024 (of pay) Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.

API Number: 15-073-30,252-00-02

Lease Name: Gechter

Well Number: 5 (Five)

Spot Location (QQQQ): N/2 - SW - SW - 800± Feet from South Section Line

600± Feet from West Section Line

Sec. 36 Twp. 25 S. R. 10E East

County: Greenwood

Date Well Completed: early Nov. 1972

Plugging Commenced: 30 Sep. 2005

Plugging Completed: 03 Oct. 2005

Show depth and thickness of all water, oil and gas formations.

Table with columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Rows include surface casing (7" size, 35 ft put in) and production casing (4-1/2" size, 2024 ft put in).

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Built rock bridge inside 4 1/2" casing at 1945' below G.L.; mixed & dumped 7 sacks regular cement, for cement plug inside 4 1/2" from 1945-1876' SLM. Ran 2-3/8" tubing to 701'; Consolidated pumped cement down 4 1/2" until good slurry surfaced between 2-3/8" and 4 1/2". Pulled tubing; topped out 4 1/2" with slurry to G.L., for continuous cement plug inside 4 1/2" from 701' to G.L. See attached Consolidated ticket #07605 for further information.

Name of Plugging Contractor: Sage Oil Co. Larry George License #: 5684

Address: Box 12 Virgil, KS 66870

Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.

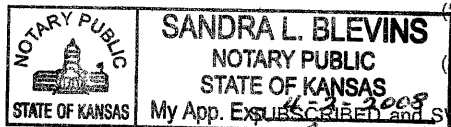
State of Kansas County, Greenwood, ss.

Roscoe G. Jackson II, Co-Manager for operator

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

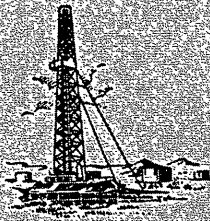
Signature: Roscoe G. Jackson II

(Signature) Address: 116 East Third St. Eureka, KS 67045-1747



My App. Expires 4-2-2008 and SWORN TO before me this 11th day of October, 2005

Sandra L. Blevis, Notary Public My Commission Expires: April 2, 2008



UTE OIL COMPANY, INC.

Oil Producers • Drilling Contractors

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OCT 12 2005

ANNOTATED RECORD OF #5 GECHTER

KCC WICHITA

Well No. 5 Farm Gechter Producer Jackson Brothers
 Location approx. 600' EWL + 800' NSL Sec. 36 Twp. 25S Rg. 10E
 Elevation 1083' K.B. (datum); 1080' G.L. State Kansas County Greenwood
 Kind (Oil, Gas, Water, Dry Hole) Oil Contractor Ute Oil Company, Inc.
 Producing formation Mississippian lime Top 1970' Bottom 2030' (R.T.D.)
 Shot with qts. from to
 Packer set at Kind Size
 Liner from to Perforated from to

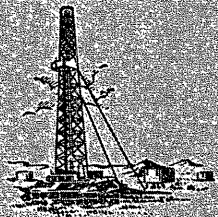
LOG API # 15-073-30,252					
12/23/64 = spud date					
Thickness	Strata	Depth	Thickness	Strata	Depth
7	soil & clay	7	16	shale w/lime	455
2	lime	9	15	shale	470
1	shale	10	9	red bed	479
8	lime	18	8	shale	487
84	shale	102	13	shale w/lime	500
13	lime	115	120	sandy shale	620
3	shale	118	120	shale	740
6	lime	124	10	lime	750
2	shale	126	10	sandy shale	760
11	lime	137	10	sand	770
9 =	shale	146	50	shale	820
4	lime	150	27	sand	847
20	shale	170	5	lime	852
7	lime	177	6	shale	858
3	shale	180	16	lime	874
			15	shells	889
5	lime	185	38	lime	928
20	red bed	205	12	shells	939
30	shale w/lime	235	15	shale	954
9	lime	244	39	sandy lime	993
11	shale	255	150	shale	1143
			10	lime	1153
5	lime	260	14	shale	1167
6	shale	265	4	lime	1171
10	lime	275	8	shells	1179
45	shale	320	51	lime w/shale	1230
15	shells	335	15	shale	1245
69	shale	404	23	lime w/shale	1476
15	lime	419	11	lime	1487
8	shale sandy	427	14	shale & lime	1501
3	lime	430	53	shale	1554
4	shale	434	17	lime	1571
			5	shale	1576
5	lime	439	2	lime	1578

Total Depth 2030
 Open Hole
 Casing 35' of 7" surface
 Casing 4-1/2" production at 2024'
 (cemented with 200 sacks 60/40 Pozmix) at
 Cement 8 sacks (surface casing)
 Tubing 1970' of 2-3/8" EUE
 Rods 1970' of 5/8"
 Additional Information
 Originally completed as a dry hole on 5 Jan. 1965. Washed down to RTD in Dec. 1966; 4 1/2" casing was run and cemented on 13 Dec. 1966.
 6-1/4" rotary hole from 35-2030' KB.
 4 1/2" perforated on 27 Oct. 1972 with 4 shots at 1971-1974' and 6 shots at 1977-1982' K.B. ??-Acidized with 500 gallons.
 Rods and tubing were run in Nov. 1972, but no record of well ever having produced.
 Plugged and abandoned on 3 Oct. 2005; no casing was pulled.
 These annotations prepared by,
Roscoe G. Jackson II
 Roscoe G. Jackson II
 Co-Manager for Jackson Brothers, L.L.C.
 4 October 2005

Date Completed

O. K.

Superintendent



UTE OIL COMPANY, INC.

Oil Producers • Drilling Contractors

POST OFFICE BOX 345 • IOLA, KANSAS • PHONE EN 5-5164

Well No. 5	Farm Gechter	Producer Jackson Brothers
Location	Sec.	Twp. Rg.
Elevation	State Kansas	County Greenwood
Kind (Oil, Gas, Water, Dry Hole)	Contractor Ute Oil Company, Inc.	
Producing formation	Top	Bottom
Shot with	qts.	from to
Packer set at	Kind	Size
Liner	from to	Perforated from to

LOG

Page 2

Thickness	Strata	Depth	Thickness	Strata	Depth
5	shale	1583			
4	lime	1587			
6	shale	1593			
17	lime	1610			
6	shale	1616			
17	lime	1633			
49	shale	1682			
16	shells	1698			
27	lime	1723			
3	shale	1728			
6	shells	1734			
6	lime	1740			
6	shale	1746			
8	lime	1754			
8	shells	1762			
199	shale w/lime	1961			
69	lime	2030			

Total Depth 2030

Open Hole

Casing 7" at 35'

Casing at

Casing at

Cement & 8 sacks

Tubing

Rods

Additional Information

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Date Completed

1/5/63

O. K.

Superintendent

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 07605

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-3-05	4006	Gechter #5	36	25S	10E	GW
CUSTOMER			TRUCK # DRIVER TRUCK # DRIVER			
JACKSON BROTHERS LLC			463 Alan			
MAILING ADDRESS			441 Steve			
116 E. Third			437 Troy			
CITY	STATE	ZIP CODE				
Eureka	Ks	67045				

JOB TYPE P.T.A. HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8" OTHER _____
 SLURRY WEIGHT 14.8" SLURRY VOL 15.6 Bbl WATER gal/sk 6.5" CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 2 3/8" Tubing. Pump 5 Bbl Fresh water ahead. Mixed 65sks 60/40 Poz-mix w/ 4% Gel @ 14.8 # Per gal. Shut down. Pull tubing. Top 4 1/2" off. Job Complete. Rig down.

(Note: Tubing was set at 700')

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	500.00	500.00
5406	—	MILEAGE	3.00	—
1131	65sks	60/40 Poz-mix Cement	8.00	520.00
1118A	4sks	Gel	6.63	26.52
5407		Ton-mileage Bulk Truck	m/c	150.00
5502C	2hrs	808bbl Vac-Truck	87.00 ^{per hr}	174.00
1123	3000gal	City Water	12.20 ^{per gal}	36.60
			Sub Total	1407.12
			SALES TAX	36.74
			ESTIMATED TOTAL	1443.86

Thank You!
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 KCC WICHITA

AUTHORIZATION Roscoe H Jackson II

TITLE Co-MANAGER

DATE 10 OCT, 2005