STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, Kansas 67202

Well Plugging Record
K.A.R. -82-3-117

TYPE OR PRINT
NOTICE: Fill out completely and return
to Cons. Div. office within 30 days.

API NUMBER 15-041-20-084 ~ 00~00
LEASE NAME Arvin Eilders
WELL NUMBER 1

845
~850~ FSL Ft. from South Line of Section
~330~ FEL Ft. from East Line of Section
2403

KCC Ben W-7-05 II Per Dist II cops Rooms

LEASE OPERATOR American Energies Corporation
ADDRESS 155 N Market, Suite 710
CITY, STATE, ZIP Wichita, KS 67202
PHONE # 316-263-5785
Character of Well Oil
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

SPOT LOCATION 140' S of C NE SE SE
NWSW
Section 29 Townshp 14 Range 1E
County Dickinson
Date Well Completed 6/3/84
Date Plugging Commenced 9/22/05
Date Plugging Completed 9/23/05 (date)

The plugging proposal was approved on 9/23/05
by Stae Plugging Agent - Greg Eves (KCC District Agent's Name)
Is ACO-1 Filed? Yes If not, is well log attached?
Producing Formation(s) Burg Sand Depth to Top 2520 Bottom 2533 T.D. 2574
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS   **CASING RECORD**

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface	Water sands	213'	0'	8 5/8" 23#	213'	None
Production	Oil	Surface	2539'	4 1/2"	2539'	1100'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

Pulled rods and tubing, run sand line to 2550'. Put in 100 gallons sand, shut down @ 6:00 p.m. 9/22/05
9/23/05 - Checked sand at 2382', run in 4 sx cement on bottom, rip pipe @ 262', pulled 7 jts, rigged down.
Cemented 250' to surface. Job complete.

Name of Plugging Contractor American Energies Corporation
Licence No. 5399
Address 155 N. Market #710 City: Wichita State: Kansas Zip 67202

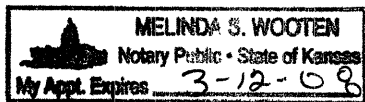**NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES:** American Energies Corporation (Operator)

STATE OF KANSAS COUNTY OF Sedgwick ,ss.

Alan L. DeGood, President (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed that the same are true and correct so help me God.

(Signature) _Alan L DeGood_
(Alan L. Degood, President, American Energies Corporation)

(Address) 155 North Market, Suite 710 City: Wichita State: Kansas Zip 67202

SUBSCRIBED AND SWORN TO me this 3rd day of November 2005

MELINDA S. WOOTEN
Notary Public • State of Kansas
My Appt. Expires 3-12-08

Melinda S Wooten
Melinda S. Wooten, Notary Public

My Commission Expires: 3/12/08

Form CP-4
Revised 12-92

AMERICAN ENERGIES CORP.   **PULLING UNIT #1**
P O BOX 516, 136 N MAIN
CANTON, KS. 67428

PHONE: 620-628-4424   FAX: 620-628-4435

DATE JOB STARTED _9-22-05_   DATE JOB COMPLETED: _9-23-05_
LEASE: _Eilders_   WELL # _1 GC_
COUNTY _Dickison_

Acidizing   Frac Well   Perforating Well
Squeeze Job   Workover

WORK PERFORMED:
(Please circle appropriate job)

Pump Change: **Rod Part:** Size & Type of Replacement_____
New:_____ Rebuilt_____ Size of pump_____   Rod Break-Number of jts. Down_____ Kind of Break_____

Tubing Failure:
Tubing leak-Number of Jts Down_____ Kind of Break_____   Size & Type of Replacement_____
Replaced with New_____ or Used _____

Plugging Well: Please Complete Information

	Number of Sacks cement at	
	Number of Sacks cement at	
	Number of Sacks cement at	
	Number of Sacks cement at	
4	Total Number of Sacks of Cement	

	feet	Type of Cement used: _Portland_
	feet	Ticket number:_____
	feet	Cementing Company:_____
	feet	Date Plugging Completed: _9-23-05_
		State Plugging Agent: _Greg_

Description of Work Performed: on 9-22-05
Rig up at 4:00 PM pull rods & tubing run sand line
to 2550' started put in 100 gal sand shut down at 6:00 PM
started at 8:00 AM check sand at 2382 run in 4 sacks
cement on bottom rip pipe at 262' pulled 2 joints
rigged down moved off at 1:00 PM   cement 250' to
surface

See M-T. Sheet

Joints	Feet	Size	Pulled from Well:	Equipment	Joints	Feet	Size	Run in Well:
				Packer				
				Anchor				
				Polished Rod				
				Rods				
17		3/4		Rods				
		3/4	(2) 4' 6' (8) 10'	Rod Subs				2' 4' 6' 8' 10'
	10	1½	cup	Pump				
15		2-⅜"		Tubing				
			2' 4' 6' 8' 10'	Tubing Subs				2' 4' 6' 8' 10'
				Barrel				
				Mud Anchor				

Services	Hours	Per Hour	Amount
Unit and Power Tools	7	150 00	$ 1050 00
Road Time - Per hour			$
Other Charges	See M.T.		$
Swab Cups			$
		Sales Tax	$
		Total Due	$

Signed _Douglas Ward_ Date: _10-3-05_