

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, Kansas 67202

Well Plugging Record
K.A.R. -82-3-117

API NUMBER 15-041-20-104 - 00-00
LEASE NAME Kogler
WELL NUMBER A2

TYPE OR PRINT
NOTICE: Fill out completely and return
to Cons. Div. office within 30 days.

936
~~330~~ Ft. from South Line of Section
~~2979~~ Ft. from East Line of Section

KCC
BEM
11-7-05
Per GPS
Dist II

LEASE OPERATOR American Energies Corporation SPOT LOCATION NE SE SE SW
ADDRESS 155 N Market, Suite 710 Section 29 Township 14 Range 1E
CITY, STATE, ZIP Wichita, KS 67202 County Dickinson
PHONE # 316-263-5785 Date Well Completed 4/8/85
Character of Well (Oil, Gas, D&A, SWD, Input, Water Supply Well) Date Plugging Commenced 9/14/05
Date Plugging Completed 9/19/05

The plugging proposal was approved on 9/19/05 (date)
by State Plugging Agent - Greg Eves (KCC District Agent's Name)
Is ACO-1 Filed? Yes If not, is well log attached?
Producing Formation(s) Burg Sand Depth to Top 2513 Bottom 2525 T.D. 2553
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface	Water sands	223'	0'	8 5/8" 23#	223'	None
Production	Oil	Surface	2548'	4 1/2"	2548'	1254'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

9/14/05 - Lay out rods in singles. Pulled out tubing.
Put 1000 gallons of sand down hole with water. Spotted 4 sx cement down on bottom.
Rigged 41 jts of 4 1/2" casing. Cemented well to surface. Job Completed 9/19/05

Name of Plugging Contractor American Energies Corporation
Licence No. 5399
Address 155 N. Market #710 City: Wichita State: Kansas Zip 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation (Operator)

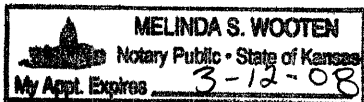
STATE OF KANSAS COUNTY OF Sedgwick, ss.

Alan L. DeGood, President (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed that the same are true and correct, so help me God.

(Signature) Alan L. DeGood
(Alan L. DeGood, President, American Energies Corporation)

(Address) 155 North Market, Suite 710 City: Wichita State: Kansas Zip 67202

SUBSCRIBED AND SWORN TO me this 3rd day of November 2005



Melinda S. Wooten
Melinda S. Wooten, Notary Public

My Commission Expires: 3/12/08

Form CP-4
Revised 12-92

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KCC WICHITA

AMERICAN ENERGIES CORP.
P O BOX 516, 136 N MAIN
CANTON, KS. 67428

PULLING UNIT #1

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 9-14-05
LEASE: KOGLER
COUNTY DICKINSON

DATE JOB COMPLETED: 9-19-05
WELL # # 2

Acidizing _____ Frac Well _____ Perforating Well _____
Squeeze Job _____ Workover _____

WORK PERFORMED:
(Please circle appropriate job)

Pump Change:
New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
Rod Break-Number of Jts. Down _____ Kind of Break _____

Tubing Failure:
Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
Replaced with New _____ or Used _____

Plugging Well: Please Complete Information

_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
<u>4</u>	Total Number of Sacks of Cement

_____ feet Type of Cement used: Portland
_____ feet Ticket number: 11720
_____ feet Cementing Company: 3mks Valley
_____ feet Date Plugging Completed: 9-19-05
State Plugging Agent: _____

Description of Work Performed:

Rig up & lay out rods in singles. Pull out tubing & put 100gals of sand down hole with water. Spot 4 sacks of cement down on bottom. Rip 41 joints of 4 1/2 cement to surface. Rig down

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on Material Transfer Sheet

Joins	Feet	Size	Pulled from Well:					Equipment	Run in Well:					
								Packer						
								Anchor						
<u>1</u>	<u>16</u>	<u>1 1/4</u>						Polished Rod						
<u>88</u>		<u>3/4</u>						Rods						
								Rods						
<u>1</u>		<u>3/4</u>	<u>2'</u>	<u>4'</u>	<u>(6)</u>	<u>8'</u>	<u>10'</u>	Rod Subs		<u>2'</u>	<u>4'</u>	<u>6'</u>	<u>8'</u>	<u>10'</u>
<u>1</u>		<u>Set of valves</u>						Pump						
<u>23</u>		<u>2 1/8</u>						Tubing						
			<u>2'</u>	<u>4'</u>	<u>6'</u>	<u>8'</u>	<u>10'</u>	Tubing Subs		<u>2'</u>	<u>4'</u>	<u>6'</u>	<u>8'</u>	<u>10'</u>
<u>1</u>	<u>10'</u>							Barrel						
<u>1</u>	<u>15'</u>	<u>2 1/8</u>						Mud Anchor						

Services	Hours	Per Hour	Amount
Unit and Power Tools	<u>29</u>	<u>150⁰⁰</u>	<u>\$ 4,350.00</u>
Road Time - Per hour			\$
Other Charges	<u>See M.T.</u>		\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

Signed Paul Potermb Date: 10-3-05