

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, Kansas 67202

Well Plugging Record
K.A.R. -82-3-117

API NUMBER 15-041-20-094 -00-00
LEASE NAME Kogler
WELL NUMBER A1

TYPE OR PRINT
NOTICE: Fill out completely and return
to Cons. Div. office within 30 days.

*per DIST II GPS
KCC
BEN
11-7-05*

1657
~~1650~~ Ft. from South Line of Section
2310' Ft. from West Line of Section
3073

LEASE OPERATOR American Energies Corporation
ADDRESS 155 N Market, Suite 710
CITY, STATE, ZIP Wichita, KS 67202
PHONE # 316-263-5785
Character of Well Oil Gas
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

SPOT LOCATION SE NE SW
Section 29 Township 14 Range 1E
County Dickinson
Date Well Completed ~~12/20/57~~
Date Plugging Commenced 9/19/05
Date Plugging Completed 9/20/05

The plugging proposal was approved on 9/20/05
by State Plugging Agent - Greg Eves (KCC District Agent's Name)
Is ACO-1 Filed? Yes If not, is well log attached?
Producing Formation(s) Berg Sand Depth to Top 2597 Bottom T.D. 2500
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface	Water sands	130'	0'	8 5/8" 23#	130'	None
Production	Oil	Surface	2567'	4 1/2"	2567'	1660'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

9/19/05 - Run bailer to 2542', put in 100 gallons and, shut down at 5:30 p.m.
9/20/05 - Checked sand @ 2380', run 4 sx cement on bottom, ripped pipe @ 1660', pulled 42 jts
tallied pipe - 1667.61. Cemented 250' to surface. Job Completed.

Name of Plugging Contractor American Energies Corporation
Licence No. 5399
Address 155 N. Market #710 City: Wichita State: Kansas Zip 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation (Operator)

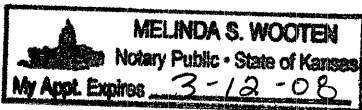
STATE OF KANSAS COUNTY OF Sedgwick, ss.

Alan L. DeGood, President (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]
(Alan L. DeGood, President, American Energies Corporation)

(Address) 155 North Market, Suite 710 City: Wichita State: Kansas Zip 67202

SUBSCRIBED AND SWORN TO me this 3rd day of November 2005



[Signature]
Melinda S. Wooten, Notary Public

My Commission Expires: 3/12/08

Form CP-4
Revised 12-92

RECEIVED
NOV 04 2005
KCC WICHITA
Bm

AMERICAN ENERGIES CORP.
P O BOX 516, 136 N MAIN
CANTON, KS. 67428

PULLING UNIT #1

PHONE: 620-628-4424 FAX: 620-628-4435

10/10/05
Mindy
5 sheets
Elders is coming.

DATE JOB STARTED 9-19-05
LEASE: Kogler
COUNTY Dickinson

DATE JOB COMPLETED: 9-20-05
WELL # Kogler A1

Acidizing _____ Frac Well _____ Perforating Well _____
Squeeze Job _____ Workover _____

WORK PERFORMED:
(Please circle appropriate job)

Pump Change:
New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
Rod Break-Number of Jts. Down _____ Kind of Break _____

Tubing Failure:
Tubing leak-Number of Jts Down _____ Kind of Break _____
Replaced with New _____ or Used _____

Plugging Well: Please Complete Information

Number of Sacks cement at _____	_____	feet	Type of Cement used: <u>Sulry</u>
Number of Sacks cement at _____	_____	feet	Ticket number: <u>11780</u>
Number of Sacks cement at _____	_____	feet	Cementing Company: <u>Smoky Valley</u>
Number of Sacks cement at _____	_____	feet	Date Plugging Completed: <u>9-20-05</u>
<u>4</u> Total Number of Sacks of Cement			State Plugging Agent: <u>Greg</u>

Description of Work Performed:

Started at 2:30 PM on 9-19-05 run bailer to 2542'
put in 100 gal sand shut down at 5:30 PM
Started at 8:00 AM check sand at 2380' run 4 sacks
cement on bottom ripped pipe at 1660' pulled 42 joints
tailed pipe 1667.61 cement 250' to surface rigged
down and moved off at 5:30 PM

RECEIVED

NOV 04 2005

KCC WICHITA

Joists	Feet	Size	Pulled from Well:					Equipment	Run in Well:						
								Packer							
								Anchor							
								Polished Rod							
								Rods							
								Rods							
			2'	4'	6'	8'	10'	Rod Subs			2'	4'	6'	8'	10'
								Pump							
								Tubing							
			2'	4'	6'	8'	10'	Tubing Subs			2'	4'	6'	8'	10'
								Barrel							
								Mud Anchor							

Services

Hours

Per Hour

Amount

Unit and Power Tools	1.3	150 ⁰⁰	\$ 1,950 ⁰⁰
Road Time - Per hour			\$
Other Charges			\$
Swab Cups			\$

Signed Douglas Ward Date: 10-3-05

Sales Tax
Total Due

\$
\$
\$
\$
\$
\$ 1,950⁰⁰