

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7011
name Rim Oil Company
address 2101 Lincoln Drive
City/State/Zip Hays, Kansas 67601

Operator Contact Person M.D. Monroe
Phone 913-628-8694

Contractor: license # 5665
name Pioneer Drig. Inc.

Wellsite Geologist Mark Torr
Phone 913-628-3131

PURCHASER Farmland Industries Inc.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

11-20-84 11-28-84 1-1-85
Spud Date Date Reached TD Completion Date
3330 3325 13 3/8 @ 89'
Total Depth PBD 8 5/8 @ 1234'

Amount of Surface Pipe Set and Cemented at _____ feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set _____ feet

If alternate 2 completion, cement circulated
from _____ feet depth to _____ w/ _____ SX cmt

API NO. 15-163-22,542

County Rooks

SE NE/4 NE Sec 30 Twp 7 Rge 17 West

4290 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

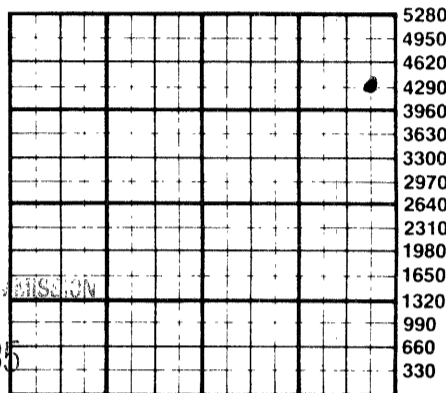
Lease Name Griffith Well# 12

Field Name Riffe

Producing Formation Arb.

Elevation: Ground 1785 KB 1790

Section Plat



7-14-85
STATE CORPORATION COMMISSION
JAN 14 1985

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater _____ Ft North From Southeast Corner and
(Well) _____ Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water _____ Ft North From Southeast Corner and
(Stream, Pond etc.) _____ Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) City Of Stockton, Kans.
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # D-22,372

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lane Monroe

Title Owner Date 1-11-85

Subscribed and sworn to before me this 11th day of January 19 85

Notary Public Jolana Perkins
Date Commission Expires 4-12-86



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 3 Rge. 7

Operator Name Rim Oil Company Lease Name Griffith Well# 12 SEC 30 TWP. 7 RGE. 17 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Shale	90	90
Shale	90	358
Shale & clay	358	733
sand	733	922
shale	922	1219
anhydrite	1219	1251
shale	1251	1610
shale & lime	1610	2310
lime & shale	2310	3264
Arbuckle	3264	3330

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	17 1/4	13 3/8	54	89'	60/40pos	100	3%cc 2%gel
Surface	12 1/4	8 5/8	24	1234'	60/40pos	425	3%cc 2%gel
Production	7 7/8	5 1/2	14	3327'	60/40pos	130	8%salt 2%ge
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
two	3278 to 3284			250 gal. mud acid			
TUBING RECORD size <u>2 7/8</u> set at <u>3320</u> packer at					Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
<u>1-1-85</u>							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	50 barrel	none	100 barrel		23		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

24 hr. day

Dually Completed.
 Commingled