

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7011 EXPIRATION DATE 6-30-1984

OPERATOR Rim Oil Co. API NO. 163-22,178 ⁵⁻ -00-00

ADDRESS 2101 Lincoln Drive COUNTY Rooks
Hays, Kansas 67601 FIELD Riffe

** CONTACT PERSON M.D. Monroe PROD. FORMATION Arb.
 PHONE 913-628-8694

PURCHASER Farmland Industries Inc. LEASE Griffith

ADDRESS Kansas City, Mo. 64116 WELL NO. 11

DRILLING CONTRACTOR Pioneer Drlg. Co. Inc. WELL LOCATION _____
 ADDRESS 308 W. Mill 2310 Ft. from north Line and
Plainville, Kansas 67663 330 Ft. from east Line of
the NE (Qtr.) SEC 30 TWP 7 RGE 17 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 3384 PBTD 3364

SPUD DATE 10-20-83 DATE COMPLETED 11-21-83

ELEV: GR 1876 DF 1879 KB 1881

DRILLED WITH ~~(SABLE)~~ (ROTARY) ~~(SABER)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-11833(C-22,376)

Amount of surface pipe set and cemented 221 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jone Monroe, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jone Monroe
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of Jan, 1984 .

Betty Edson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 

RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

JAN 30 1984
1-30-84
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
shale-sand	0	222		
sand-shale	222	426		
sand-shale	426	765		
sand	765	945		
shale	945	1251		
anhydrite	1251	1291		
shales-pyrite	1291	1531		
shale-lime	1531	1752		
shale-lime	1752	2121		
lime-shale	2121	2435		
lime-shale	2435	2663		
lime-shale	2663	2873		
lime-shale	2873	3023		
lime-shale	3023	3134		
lime-shale	3134	3204		
lime-shale	3204	3310		
arbuckle	3310	3354		
arbuckle	3354	3384		

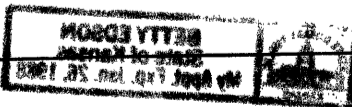
If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~USED~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	221	60/40 Poz	110	3%cc 2%gel
Production	7 7/8	5 1/2	14#	3377	Comm.	140	8%salt 2%gel
Surface squeezed on backside w/450 sacks					50/50 poz mix, 2 sks	hulls 6%gel	
(Copy Attached)							

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/8 jet	3304-08 3338-43
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8 2 3/8	3334				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3000Gal. reg.15% acid	3304-08 3338-43
	

Date of first production Nov. 21-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 24
Estimated Production -I.P. Oil 12 bbls.	Gas none	Water 95 % 218 bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations