

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7011 EXPIRATION DATE 6-30-84

OPERATOR Rim Oil Co. API NO. 163-22,172-00-00

ADDRESS 2101 Lincoln Drive COUNTY ~~Reels~~ Reeks

Hays, Kansas 67601 FIELD Riffe

** CONTACT PERSON M.D. Monroe PROD. FORMATION Arb. PHONE 913-628-8694

PURCHASER Farmland Industries Inc. LEASE Griffith

ADDRESS Kansas City, Mo. 64116 WELL NO. 10

DRILLING Pioneer Drig. Co. Inc. 990 Ft. from north Line and

CONTRACTOR 308 W. Mill 990 Ft. from east Line of

ADDRESS Plainville, Kansas 67663 the NE (Qtr.) SEC 30 TWP 7 RGE 17 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS _____ KGS

TOTAL DEPTH 3353 PBDT 3340 SWD/REP _____

SPUD DATE 10-13-83 DATE COMPLETED 11-8-83 PLG. _____

ELEV: GR 1786 DF 1789 KB 1791

DRILLED WITH ~~(CASE)~~ (ROTARY) ~~(PCR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-11833 (C-22,373)

Amount of surface pipe set and cemented 1264 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Rec'd 1-28-84

A F F I D A V I T

Ione Monroe, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ione Monroe (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of Jan, 1984.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES [Stamp: State of Kansas My Appt. Exp. Jan. 26, 1988]

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 10

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
sand & clay	0	551		
sand & shale	551	745		
sand	745	940		
shale-sand	940	1058		
shale-redbed	1058	1266		
shales	1266	1685		
shales	1685	2025		
shales	2025	2215		
shale-lime	2215	2447		
shale-lime	2447	2675		
lime-shale	2675	2855		
lime-shale	2855	3025		
shales-lime	3025	3182		
lime-shale	3182	3245		
arbuckle	3245	3321		
arbuckle-R.T.D.	3321	3383		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Rerun)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	1264	60/40 Poz	425	3%cc 2%gel
Production	7 7/8	5 1/2	14#	3352	135 com.	135	2%cc 6%salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/8 jet	3264-3268
TUBING RECORD					
Size	Setting depth	Packer set at			
27/8	3277				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal reg. 15% mud acid	3264-3268

Date of first production Nov. 8, 1983	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 24
Estimated Production -I.P. 20 bbls.	Gas None MCF	Water 75 % 60 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations

