

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7011 EXPIRATION DATE 6-30-83

OPERATOR Rim Oil Co. API NO. 15-163-21,880-00-00

ADDRESS 512 S. Wyoming COUNTY Reeks

Plainville, Kansas 67663 FIELD Riffe

** CONTACT PERSON M.D. Monroe PHONE 913-434-2640 PROD. FORMATION ARB.

PURCHASER Farmland Industries Inc. LEASE Riffe

ADDRESS Kansas City, Missouri WELL NO. 3

WELL LOCATION SW NE NW

DRILLING Pioneer Drlg. Co. 990 Ft. from N Line and

CONTRACTOR CONTRACTOR ADDRESS 308 W. Mill 1650 Ft. from W. Line of (E)

Plainville, Kansas 67663 the NW (Qtr.) SEC 30 TWP 7 RGE 17 (W).

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked]

TOTAL DEPTH 3550 PBDT 3317 SWD/REP _____

SPUD DATE 11-24-82 DATE COMPLETED 12-5-82 PLG. _____

ELEV: GR 1753 DF 1756 KB 1758

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE cd-88269c-210,150

Amount of surface pipe set and cemented 135/8-83' 85/8-1175' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ione Monroe, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ione Monroe (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of Jan, 1983.



Betty Edson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Jan 26, 1984

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 19 1983

CONSERVATION DIVISION, Wichita, Kansas

1-19-83

OPERATOR Rim Oil Co.

LEASE Riffe

SEC. 30 TWP. 7 RGE. 17

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Shales	0	41		
Shales	41	84		
Shales	84	356		
Shales & sand	356	946		
shale & sand	946	1160		
anhydrite	1160	1193		
shales	1193	2018		
shales & lime	2018	2679		
lime & shales	2679	3481		
Arbuckle	3481	3350		
	3350	R.T.D.		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/4	133/8	54	83'	60/40 Poz	90	2%gel 3cc
Surface	12 1/4	8 5/8	24	1175	60/40 Poz	425	2%gel 3cc
Production	7 7/8	5 1/2	14	3549	60/40 Poz	200	3%salt 2%gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8 Jet	3250-3285
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8	3278				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal. Reg 15% acid	3250-3285

Date of first production 1-8-83	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 25
Estimated Production -I.P. Oil 20 bbls.	Gas none MCF	Water 90 % bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations		