

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7011 EXPIRATION DATE 6-30-83
 OPERATOR Rim Oil Co. API NO. 15-163-21,842-00-00
 ADDRESS 512 S. Wyoming COUNTY Rooks
Plainville, Kansas 67663 FIELD Riffe
 ** CONTACT PERSON M.D. Monroe PROB. FORMATION Arb.
 PHONE 913-434-2640
 PURCHASER Farmland Industries Inc. LEASE Griffith
 ADDRESS Kansas City, Missouri WELL NO. 9
 DRILLING Pioneer Drlg. Co. Inc. 1650 Ft. from N Line and
 CONTRACTOR ADDRESS 308 W. Mill 990 Ft. from E Line of (E)
Plainville, Kansas 67663 there (Qtr.) SEC 30 TWP 7 RGE 17 (W).

PLUGGING CONTRACTOR ADDRESS _____
 TOTAL DEPTH 3335 PBDT 3310
 SPUD DATE 11-18-82 DATE COMPLETED 11-23-82
 ELEV: GR 1786 DF 1789 KB 1791

WELL PLAT (Office Use Only)

KCC
 KGS
 SWD/REP _____
 PLG. _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~TOOL~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE cd-8826(c-21,150)

Amount of surface pipe set and cemented 1237 DV Tool Used? no
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

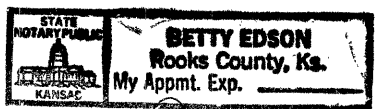
A F F I D A V I T

Iene Monroe, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Iene Monroe
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of Jan., 1983.



Betty Edson
 (NOTARY PUBLIC)
 STATE (CORPORATIONAL) COMMISSION

MY COMMISSION EXPIRES: Jan 26, 1984

JAN 13 1983
 CONSERVATION DIVISION
 Wichita, Kansas
 1-13-83

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. **9**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
sand-shales	0	533		
sand-shales	533	1060		
sand-shales	1060	1217		
anhydrite	1217	1238		
anhydrite	1238	1250		
shale	1250	1277		
shales-lime	1277	1785		
shales-lime	1785	1990		
lime-shales	1990	2235		
shales-lime	2235	2485		
lime-shale	2485	2682		
lime-shale	2682	2862		
lime-shale	2862	3013		
lime-shale	3013	3139		
lime-shale	3139	3256		
ar buckle	3256	3284		
ar buckle	3284	3335		
		R.T.D.		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	1237	COMMON 60/40 poz	350	2%gel 3%cc
Production	7 7/8	5 1/2	14#	3330	COMMON XXXX	135	8%salt 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/8 jet	3283-90

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	3290	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal reg. 15% acid	3283-90

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-21-1982	Pumping	24

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	40 bbls.	none	40 % MCF	

Disposition of gas (vented, used on lease or sold)

Perforations