

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. X

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7011 EXPIRATION DATE 6-30-83

OPERATOR Rim Oil Co. API NO. 15-163-21,841-00-00

ADDRESS 512 S. Wyoming COUNTY Rooks

Plainville, Kansas 67663 FIELD Riffe

\*\* CONTACT PERSON M.D. Menree PROD. FORMATION ARB.  
PHONE 913-434-2640

PURCHASER Farmland Industries Inc. LEASE Griffith

ADDRESS Kansas City, Missouri WELL NO. 8

WELL LOCATION \_\_\_\_\_

DRILLING CONTRACTOR Pioneer Drilling Co. Inc. 990 Ft. from N Line and

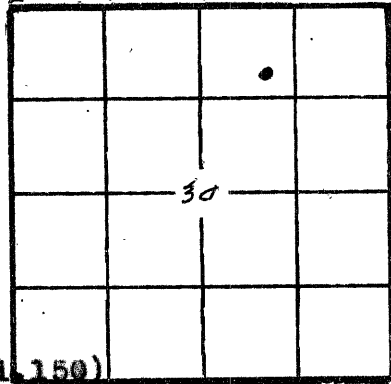
ADDRESS 308 W. Mill 1650 Ft. from E Line of (E)

Plainville, Kansas 67663 the NE (Qtr.) SEC 30 TWP 7 RGE 17 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)



KCC   
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3335 PBSD 3317

SPUD DATE Nov. 12, 82 DATE COMPLETED 11-18-82

ELEV: GR 1783 DF 1785 KB 1788

DRILLED WITH ~~(CASE)~~ (ROTARY) ~~(CASE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE cd-8826(c-21,150)

Amount of surface pipe set and cemented 1243 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

IOne Menree, being of lawful age, hereby certifies that:

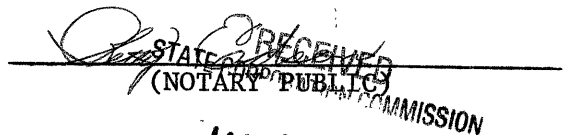
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jane Menree  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12<sup>th</sup> day of Jan., 19 83.



MY COMMISSION EXPIRES: Jan 26, 1984



RECEIVED  
STATE OF KANSAS  
(NOTARY PUBLIC)  
COMMISSION  
JAN 17 1983  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

1-13-83

SIDE TWO

OPERATOR **Rim Oil Co.**

LEASE **Griffith**

ACO-1 WELL HISTORY  
SEC. **30** TWP. **7** RGE. **17**

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. **8**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
sand & shales	0	544		
sand & shales	544	1040		
sand & shales	1040	1229		
anhydrite	1229	1244		
anhydrite	1244	1250		
shales	1250	1479		
shales	1479	1606		
shale & lime	1606	1782		
shale & lime	1782	1837		
shale & lime	1837	2082		
shale & lime	2082	2331		
shale & lime	2331	2579		
lime & shale	2579	2784		
lime & shale	2784	2950		
lime & shale	2950	3024		
lime & shale	3024	3162		
lime & shale	3162	3304		
lime & shale	3304	3335		
		R.T.D.		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8	24 #	1243	common 60/40 per	375	3% cc 2% gel
production	7 7/8	5 1/2	14 #	3334	common	140	8% salt 2% ga

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	3/8" size jet	Depth interval
			2	3/8" size jet	3285-88

Size	Setting depth	Packer set at
2 7/8	3288	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 12-20-1982	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 24
Estimated Production -I.P. 240 bbls.	Gas none	Water 00 %
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio CFPB	
Perforations		