

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rim Oil Co.

API NO. 15-163-21343-00-00

ADDRESS 512 S.Wyoming

COUNTY Reeks

Plainville, Kansas 67663

FIELD Riffe

\*\*CONTACT PERSON Theron Monroe

PROD. FORMATION ARB.

PHONE 913-434-2640

LEASE Griffith

PURCHASER C.R.A. Inc.

WELL NO. 5

ADDRESS K.C. Missouri

WELL LOCATION

DRILLING Lawbance Drlg. Inc.

330 Ft. from West Line and

CONTRACTOR

330 Ft. from North Line of

ADDRESS Natoma, Kansas 67651

the NE/4SEC. 30 TWP. 7-SRGE. 17-W

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS


KCC  
KGS  
(Office Use)

TOTAL DEPTH 3325 PBTD

SPUD DATE 3-5-1982 DATE COMPLETED 3-11-1982

ELEV: GR 1769 DF 1771 KB 1774

DRILLED WITH (GAS) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1187 DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Reeks SS, I, Iene

Monroe OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT SHE IS Owner (OPR) (OF) Rim Oil Co.

OPERATOR OF THE Griffith LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10 th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Iene Monroe

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF April, 19 82



Stanley Krysl NOTARY PUBLIC RECEIVED CORPORATION COMMISSION 4-10-82 APR 10 1982 CONSERVATION DIVISION Kansas

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Well in Kansas

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Tepeka Lime	2699			
Lansing-K.G.	2949			
Terente Sand	2928			
Base K.G.	3176			
Marmaton Sand	3191			
Marmaton Lime	3209			
Arbuckle	3239			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	1187	Pozmix	425	2% gal 3% C.C.
Production	7 7/8	5 1/2	14	3324	Common	135	10% salt

LINER RECORD

Top, ft	Bottom ft	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
two	45 jet	3244-3295

TUBING RECORD

Size	Setting depth	Packer set at
27/8	3250	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravimetry
4-10-1982	Pumping	24

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
	100	none	20		

Disposition of gas (vented, used on lease or sold) Perforations