

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rim Oil Co.

API NO. 15- 163-21588 - 00-00

ADDRESS 512 S.Wyoming Plainville, Kansas 67663

COUNTY Reeks FIELD Riffe

**CONTACT PERSON Theron Menree PHONE 913 434-2640

PROD. FORMATION K.C.

PURCHASER G.R.A. Inc.

LEASE Griffith

ADDRESS Kansas City, Missouri

WELL NO. 7

DRILLING Contractor Lawbance Drlg. Inc. ADDRESS Box 289 Natoma, Kansas 67651

WELL LOCATION SW/ NW/ NE/4

330 Ft. from West Line and

990 Ft. from North Line of

the SEC. 30 TWP. 7 RGE. 17

WELL PLAT

Grid for well plat with 4 columns and 4 rows.

KCC KGS (Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3560 PBDT 3560

SPUD DATE 3-11-82 DATE COMPLETED 3-17-82

ELEV: GR 1776 DF 1778 KB 1781

DRILLED WITH (CABLE) (ROTARY) TOOLS

Amount of surface pipe set and cemented 1215 DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Reeks SS, I, Iene

Menree OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (OF) Rim Oil Co.

OPERATOR OF THE Griffith LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17 DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER STATE SAITH NOT.

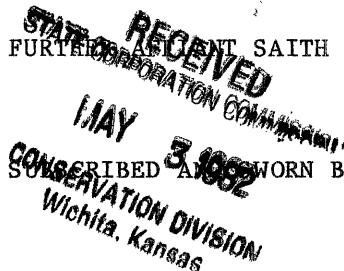
(S) Iene Menroe

SUBSCRIBED AND SWORN BEFORE ME THIS 30 DAY OF April, 1982.

Mary E. Eckart NOTARY PUBLIC

MY COMMISSION EXPIRES: MARY E. ECKART State of Kansas My Adpt. Exp. Nov. 25, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Tepeka Lime-----	2702	2910		
Toronto Lime-----	2935			
Lans. K.C. Lime-----	2956			
Base K.C. Lime-----	3182			
Marmaton Lime.....	3215			
Arbuckle.....	3241			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	1215	Peamix	310	2% gel 3% cc
Production	10 1/8	7 1/2	14	3509	Common	125	2% gel 3% cc
Production	7 7/8	5 1/2	14	3509	66/46 Fox	185	8% salt

LINER RECORD

Top, ft.	Bottom ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	3297	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3250 gal. reg 15% acid	3248 to 3296
2900 gal ditte	2957 to 2995

Date of first production April 24, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 32
RATE OF PRODUCTION PER 24 HOURS Oil 18	Gas none	Water 93 %
Disposition of gas (vented, used on lease or sold) none		Gas-oil ratio CFPB
Perforations above		