

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5769 EXPIRATION DATE 6-30-83

OPERATOR Harold Krueger Company API NO. 15-163-21,760 -00-00

ADDRESS Box 247 COUNTY Rooks

Natoma, KS 67651 FIELD

** CONTACT PERSON Dean Wineland PROD. FORMATION

PHONE 913-885-4701

PURCHASER n/a LEASE Maxwell

ADDRESS WELL NO. 3

WELL LOCATION SE NW SE

DRILLING Red Tiger Drilling Company 990 Ft. from North Line and

CONTRACTOR 1720 KSB & T Bldg. 990 Ft. from West Line of

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 35 TWP 7S RGE 17W

PLUGGING Allied Cementing Company

CONTRACTOR Box 31, 332 W. Wichita

ADDRESS Russell, KS 67665

TOTAL DEPTH 3225' PBTD

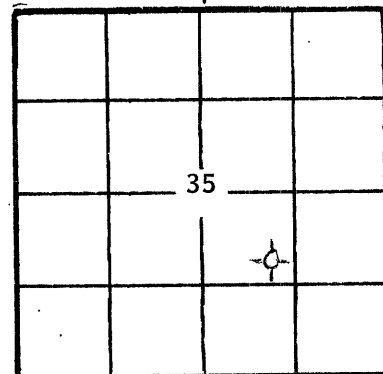
SPUD DATE 9-18-82 DATE COMPLETED 9-24-82

ELEV: GR 1916 DF 1918 KB 1921

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT



(Office Use Only)

KCC

KGS

SWD/REP

PLG.

Amount of surface pipe set and cemented 252.63' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dean Wineland, being of lawful age, hereby certifies that:

I am the acting agent of Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED STATE CORPORATION COMMISSION

SEP 30 1982

9-30-82

Dean Wineland (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of September

1982.

CONSERVATION DIVISION Wichita, Kansas

DELLA M. RICHMOND STATE NOTARY PUBLIC OSBORNE COUNTY, KANSAS My Appt. Exp.

Della M Richmond (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-12-84

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Harold Krueger Company LEASE Maxwell #3

ACO-1 WELL HISTORY
SEC. 35 TWP. 7S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay & Sand	0	265		
Surface Shale & Sand	265	318		
Sand & Shale	318	629		
Shale & Sand	629	844		
Sand	844	945		
Shale	945	1252		
Anhydrite	1252	1288		
Red Bed & Shale	1288	1492		
Shale	1492	1802		
Shale & Lime ST.	1802	2059		
Shale & Lime	2059	2495		
Lime & Shale	2495	2665		
Shale & Lime ST.	2665	2815		
Lime	2815	3225		
RTD		3225		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	260'	Common	175 sx	2% Gel., 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbbls.	Gas MCF
	Water %	Gas-oil ratio bbbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations