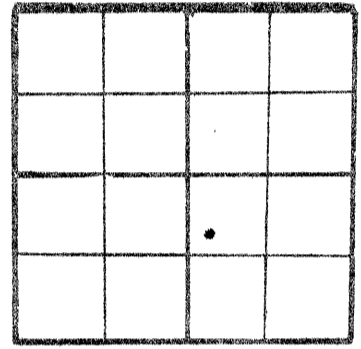


This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Harold Krueger Company API NO. 15-163-21601-00-0
 ADDRESS Box 247 COUNTY Rooks
Natoma, Kansas 67651 FIELD Hindman
 **CONTACT PERSON Dean Wineland LEASE Maxwell
 PHONE 913-885-4701 PROD. FORMATION _____
 PURCHASER Permian Corporation WELL NO. 2
 ADDRESS P.O. Box 1183 WELL LOCATION SW/4 NW/4 SE/4
Houston, Texas 77001 330 Ft. from West Line and
990 Ft. from North Line of
 DRILLING CONTRACTOR Red Tiger Drilling Company the SEC. 35 TWP. 7S RGE. 17W
 ADDRESS 1720 KSB Building
Wichita, Kansas 67202

PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 3,400' PBTD _____
 SPUD DATE 3/3/82 DATE COMPLETED 3/11/82
 ELEV: GR DF 1921 KB



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC ✓
 KGS ✓
 MISC. _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / (~~XXX~~) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	235'	Common	125 sx	2% Gel, 3% C.C.
Production	7 7/8"	4 1/2"	10.5#	3,385'	Common	250 sx	10% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 10 1982
 06-10-82
 CONSERVATION DIVISION
 Wichita, Kansas

TEST DATE: _____ PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil _____ Gas _____ Water _____	Gas-oil ratio _____
Disposition of gas (vented, used on lease or sold)	Producing interval (s)	CFPB

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 100'
 Estimated height of cement behind pipe 228'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock & Shale	0	239		
Shale	239	467		
Shale & Sand	467	1249		
Shale	1249	1253		
Anhydrite	1253	1289		
Shale & Red Bed	1289	1675		
Shale	1675	1819		
Shale & Lime Streaks	1819	1974		
Shale & Lime	1974	2900		
Lime	2900	3400		
RTD		3400		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF OSBORNE SS,

Dean Wineland OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS Representative FOR Harold Krueger Co.
 OPERATOR OF THE Maxwell LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 1st DAY OF May 19 82, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Dean Wineland

SUBSCRIBED AND SWORN TO BEFORE ME THIS 9th DAY OF June 19 82

DELLA M. RICHMOND
 STATE NOTARY PUBLIC
 OSBORNE COUNTY, KANSAS
 My Appt. Exp. _____

Della M. Richmond
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 7-12-84