

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9123
name Diamond Shamrock Exploration Company
address P.O. Box 631
City/State/Zip Amarillo, Texas 79173

Operator Contact Person Todd Lovett
Phone 806-378-3848

Contractor: license # NA
name Big Springs Drilling, Inc.

Wellsite Geologist Mike Hrubatz
Phone 806-378-3687

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth 7111.09 1984

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-07-84 6-12-84 6-14-84
Spud Date Date Reached TD Completion Date
3400
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 326 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 163-22,350 -00-00
County Rooks
C. NE. SE. Sec. 34 Twp. 7S. Rge. 17. East
(location) South
1980 Ft. North From Southeast Corner of Section
660 Ft. West From Southeast Corner of Section
(Note: locate well in section plat below)

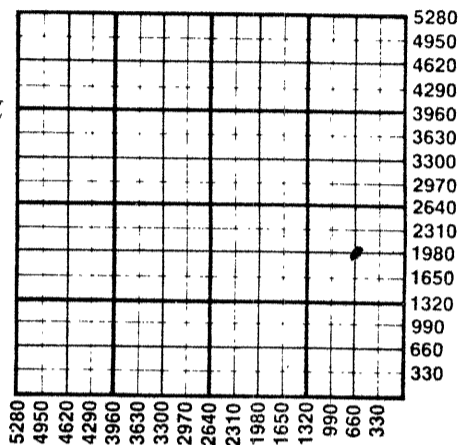
Lease Name Harold Schultz Well# 1

Field Name

Producing Formation

Elevation: Ground 1910 KB 1915

Section Plat



7-9-84

RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # NA

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Peggy Rogers
Title Drilling & Production Assistant Date 7-03-84

Subscribed and sworn to before me this 3rd day of July 19 84

Notary Public Patti Jones
Date Commission Expires 5-06-85 Patti Jones

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 34 Twp. 7 Rge. 17

Diamond Shamrock
 Operator Name Exploration Company..... Lease Name Harold Schulz Well# ...1 SEC. 34.. TWP. 7S... RGE. 17..... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Topeka	2798	
Heenber	3007	
Toronto	3038	
Lansing	3054	

DST #1 - 2948-3015', 30/60/30/60: 1st open fair blow building to 6", FP 28/104, SIP 990. 2nd open fair blow building to 5", FP 57/123, SIP 961. Recovered 90' watery mud, 120' muddy water.
 DST #2 - 3079-3147', 30/60/30/60: 1st open very weak blow dead in 5 minutes, FP 22/22, SIP 33. 2nd open no blow, FP 22/22, SIP 22. Recovered 3' drilling mud with oil specks.
 DST #3 - 3151-3174', 30/60/30/60: 1st open weak 1/2" blow, FP 44/55, SIP 277. 2nd open no blow, FP 55/55, SIP 266. Recovered 10' watery mud, no shows.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	24	326	Common	210	2% gel, 2% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL