

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____ X _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5400 EXPIRATION DATE 6/30/84
OPERATOR Angle Oil Company API NO. 15-163-22,374 -00-00
ADDRESS P.O. Drawer 578 COUNTY Rooks
Hays, Kansas 67601 FIELD _____

** CONTACT PERSON Steven Angle PROD. FORMATION Arbuckle
PHONE 913-628-2586

PURCHASER N/A LEASE Pauley
ADDRESS _____ WELL NO. 2
WELL LOCATION NW/4 NE/4 SE/4

DRILLING Red Tiger Drilling Company 2310 Ft. from South Line and
CONTRACTOR ADDRESS 1720 KSB Building 990 Ft. from East Line of
Wichita, Kansas 67202 the SE (Qtr.) SEC 12 TWP 7S RGE 18 (W).

PLUGGING Allied Cementing
CONTRACTOR ADDRESS Box 678
Great Bend, Kansas 67530

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

TOTAL DEPTH 3470' PBD _____
SPUD DATE 5-15-84 DATE COMPLETED 5-23-84
ELEV: GR 1861 DF _____ KB 1866

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(ANY)~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1,344.60' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Steven D. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Steven D. Angle
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of July, 19 84.

JOHN H. LICHTER
NOTARY PUBLIC
State of Kansas
My Appointment Expires: _____

John H. Lichter
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-8-86

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Angle Oil Company

LEASE Pauley

SEC. 12 TWP. 7S RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

| FORMATION DESCRIPTION, CONTENTS, ETC. | | TOP | BOTTOM | NAME | DEPTH |
|---|--|------|--------|--|-------|
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
| <input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey | | | | | |
| Post rock, shale | | 0 | 130 | | |
| Shale | | 130 | 834 | | |
| Sand | | 834 | 1038 | | |
| Shale | | 1038 | 1344 | | |
| Anhydrite | | 1344 | 1375 | | |
| Shale | | 1375 | 1960 | | |
| Shale & Lime | | 1960 | 2430 | | |
| Lime & shale | | 2430 | 2530 | | |
| Shale & lime | | 2530 | 2775 | | |
| Lime & shale | | 2775 | 2895 | | |
| Lime | | 2895 | 3370 | | |
| Shale, lime chert | | 3370 | 3419 | | |
| Lime | | 3419 | 3443 | | |
| Chert & shale | | 3443 | 3470 | | |
| RTD | | | 3443 | | |
| If additional space is needed use Page 2, | | | | | |

| Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used) | | | | | | | |
|---|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Spcks | Type and percent additives |
| conductor | 17 1/2" | 13 3/8" | | 128' | 60/40 pozmix | 125 | 2% gel/3% cc |
| surface | 12 1/4" | 8 5/8" | 24# | 1350' | 60/40 pozmix | 550 | 2% gel/3% cc |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth Interval |
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
|---|------------------------|
| Amount and kind of material used | Depth interval treated |
| | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| | | |

| Estimated Production -I.P. | Oil | Gas | Water | Gas-oil ratio |
|----------------------------|-------|-------|-------|---------------|
| | bbls. | bbls. | MCF | bbls. |
| | | | | |

Disposition of gas (vented, used on lease or sold) _____ Perforations _____