

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5400 EXPIRATION DATE 6-30-84  
OPERATOR Angle Oil Company API NO. 15-163-22,072-0000  
ADDRESS P. O. Drawer 578 COUNTY Rooks  
Hays, Kansas 67601 FIELD RIFFE, N.W.

\*\* CONTACT PERSON Steven D. Angle PROD. FORMATION Base Kansas City  
PHONE 913-628-2586

PURCHASER Koch Oil Co LEASE Ives  
ADDRESS P.O. Box 2256 WELL NO. 3  
Wichita, KS WELL LOCATION SW/4 SW/4 SE/4

DRILLING Red Tiger Drilling Company Ft. from \_\_\_\_\_ Line and  
CONTRACTOR \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of (E)  
ADDRESS 1720 KSB Building the SE (Qtr.) SEC12 TWP 7S RGE 18W (W).  
Wichita, Kansas 67202

PLUGGING N/A  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3,368' PBTD \_\_\_\_\_

SPUD DATE 6/25/83 DATE COMPLETED 7/4/83

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1,848'

DRILLED WITH (D/A/T/E) (ROTARY) (A/T/E) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1,363.11' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

\_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

S. D. Angle  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_.



John H. Lichter  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-6-86

CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
1-3-84

SIDE TWO

OPERATOR Angle Oil Company LEASE Ives

ACO-1 WELL HISTORY (EX)  
SEC. 12 TWP. 7S RGE. 18W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
Check if no Drill Stem Tests Run.					
Check if samples sent to Geological Survey					
Post Rock & Surface Clay		0	129		
Post Rock & Shale		129	131		
Surface Clay & Sand		131	750		
Sand		750	1026		
Clay & Red Bed		1026	1349		
Anhydrite		1349	1372		
Clay		1372	1510		
Shale		1510	1516		
Anhydrite		1516	1557		
Red Bed		1557	1782		
Shale		1782	2042		
Shale & Lime Streaks		2042	2260		
Shale Streaks & Lime		2260	2426		
Lime & Shale Streaks		2426	2560		
Lime		2560	3368		
RTD			3368		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Use/Ed)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor	17 1/2"	13 3/8"		127'	Common	125	2% Gel, 3% C.C.
Surface	12 1/4"	8 5/8"	24#	1371'	60/40 Pozmix	650	3% C.C., 2% Gel
Production	7 7/8"	5 1/2"	14#	3366'	Common	125	10% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 7-28-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. 22 BOPD	Oil bbls. MCF	Water % 95
Disposition of gas (vented, used on lease or sold)	Gas bbls.	Gas-oil ratio CFPB
		Perforations