

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5400 EXPIRATION DATE 6-30-84

OPERATOR Angle Oil Company API NO. 15-163-21,833-00-00

ADDRESS P. O. Drawer 578 COUNTY Rooks
Hays, Kansas 67601 FIELD RIFFE, N.W.

** CONTACT PERSON Steven Angle PROD. FORMATION Arbuckle
 PHONE (913) 628-2586 Indicate if new pay. _____

PURCHASER Koch Oil Co. LEASE Ives

ADDRESS P.O. Box 2256 WELL NO. 2
Wichita, KS WELL LOCATION NW SW SE

DRILLING CONTRACTOR Red Tiger Drilling Co. 990 Ft. from South Line and
 ADDRESS 1720 Kansas State Bank Building 330 Ft. from West Line of
Wichita, Kansas 67202 the SE (Qtr.) SEC 12 TWP 7 RGE 18 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP PLG. _____

NGPA _____

TOTAL DEPTH 3,370' PBTD _____

SPUD DATE 10-12-82 DATE COMPLETED _____

ELEV: GR 1844 DF _____ KB 1849

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD118243

Amount of surface pipe set and cemented 1318' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Steven D. Angle, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Steven D. Angle
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of December, 1983

19 83
CONSERVATION DIVISION
WICHITA, KANSAS
JAN 03 1984



John H. Lichter
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-6-86

RECEIVED
STATE COMMISSION
-30-84

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
 OPERATOR Angle Oil Company LEASE NAME Ives

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Rock & Shale	0	136		
Shale & Sand	136	1313		
Anhydrite	1313	1344		
Shale	1344	1795		
Shale & Red Bed	1795	2200		
Shale	2200	2365		
Shale & Lime Stk.	2365	2497		
Shale & Lime	2497	2643		
Shale & Lime Stk.	2643	2873		
Shale & Lime	2873	2980		
Lime	2980	3285		
Chirt	3285	3346		
Lime	3346	3370		
RTD		3370		

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/2"	13 3/8"		134'	Common	140 sx	2% Gel, 3% CC
Surface	12 1/4"	8 5/8"	24#	1318'	60/40 Pozmix	600 sx	2% Gel, 3% CC
Production	7 7/8"	4 1/2"	9.5#	3369'	Common	200 sx	10% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production 11-12-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 19°
Estimated Production-I.P. 17 BOPD	Oil bbbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water 94 %	Gas-oil ratio bbbls. CFPB

Perforations