

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. **If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.**

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5400 EXPIRATION DATE 6-30-83  
 OPERATOR Angle Oil Company API NO. 15-163-21,705-00-00  
 ADDRESS Drawer 578 COUNTY Rooks  
Hays, Kansas 67601 FIELD \_\_\_\_\_  
 \*\* CONTACT PERSON Steve D. Angle PROD. FORMATION \_\_\_\_\_  
 PHONE (913) 628-2586

PURCHASER \_\_\_\_\_ LEASE Ives  
 ADDRESS \_\_\_\_\_ WELL NO. 1  
 DRILLING Red Tiger Drilling Company WELL LOCATION SW/4 NE/4 SW/4  
 CONTRACTOR \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and  
 ADDRESS 1720 KSB Building \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of  
Wichita, Kansas 67202 the SW (Qtr.) SEC 12 TWP 7S RGE 18W.

PLUGGING Red Tiger Drilling Company  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS 1720 KSB Building  
Wichita, Kansas 67202

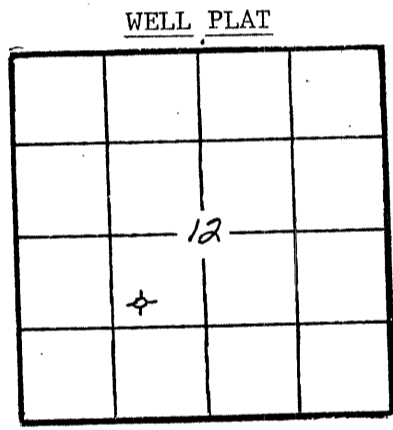
TOTAL DEPTH 3,373' PBTD \_\_\_\_\_  
 SPUD DATE 5/28/82 DATE COMPLETED 6/4/82  
 ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1837

DRILLED WITH ~~(XXXXXX)~~ (ROTARY) ~~(XXXX)~~ TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
 USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1253.38' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)  
 KCC   
 KGS   
 SWD/REP   
 PLG.

RECEIVED  
 STATE CORPORATION COMMISSION

JUN 02 1983  
 6-2-83  
 CONSERVATION DIVISION  
 Wichita, Kansas

A F F I D A V I T

Steven D. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Steven D. Angle  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1ST day of JUNE, 1983.

**JOHN H. LICHTER**  
 NOTARY PUBLIC  
 State of Kansas  
 My Appointment Expires: 11-8-86

John H. Lichter  
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Angle Oil Company

LEASE #1 Ives

SEC. 12 TWP. 7S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0	70		
Shale	70	840		
Sand	840	1040		
Shale	1040	2375		
Shale & Lime	2375	2760		
Lime & Shale	2760	3155		
Lime	3155	3342		
Conglomerate	3342	3373		
RTD	3373			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/4"	13 3/8"		135.48'	Common	130	2% Gel, 3% C.C.
Surface	12 1/4"	8 5/8"		1,260'	Common	475	2% Gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	