

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5400 EXPIRATION DATE 6-30-84
 OPERATOR Angle Oil Company API NO. 15-163-21,679-0000
 ADDRESS P. O. Drawer 578 COUNTY Rooks
Hays, Kansas 67601 FIELD RIFFE, N.W.
 ** CONTACT PERSON S. D. Angle PROD. FORMATION Arbuckle
 PHONE (913) 628-2586 _____ Indicate if new pay.
 PURCHASER Koch Oil LEASE Zwink-Ives
 ADDRESS P.O. Box 8856 WELL NO. 2
Wichita, KS WELL LOCATION NW/4 SE/4 SW/4
 DRILLING Red Tiger Drilling Co. Ft. from _____ Line and
 CONTRACTOR _____ Ft. from _____ Line of
 ADDRESS 1720 Kansas State Bank Building the SW (Qtr.) SEC 12 TWP 7S RGE 18W (E)
Wichita, Kansas 67202 (W).

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

KCC
 KGS _____
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3,321' PBTD _____
 SPUD DATE 5-9-82 DATE COMPLETED 5-20-82
 ELEV: GR _____ DF _____ KB 1,801
 DRILLED WITH ~~(CASE)~~ (ROTARY) ~~(CASE)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 256' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Steven D. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

S.D. Angle
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of December, 19 83.



John H. Lichter
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-6-86

** The person who can be reached by phone regarding any questions concerning this information.

Wichita, Kansas
 CONFIRMATION DIVISION
 709
 1-3-84

Side TWO
OPERATOR _____

LEASE NAME _____

SEC _____ TWP _____ RGE _____

WELL NO _____

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. _____				
Check if samples sent Geological Survey. _____				
Surface Clay & Sand	0	258		
Shale & Sand	258	788		
Sand	788	991		
Sandy Lime	991	1303		
Shale	1303	1314		
Iron Pyrite & Shale	1314	1347		
Shale	1347	1860		
Shale & Lime	1860	2077		
Lime & Shale	2077	2372		
Shale & Lime	2372	2440		
Lime	2440	2571		
Lime & Shale	2571	2740		
Shale & Lime	2740	2843		
Lime	2900	3043		
Lime & Shale	2843	2900		
Lime & Shale	3043	3095		
Lime	3095	3219		
Lime & Shale	3219	3276		
Lime	3276	3318		
Arbuckle	3318	3321		
RTD	3321			
DST 1, 3226-3321, 30-30-0-0. SB. Rec. 60' M, 60' SOSM, 60' OCM, 120' MCO, 60' SMC0. BHP 1035. (Some Plugging Action On Charts)				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	17 1/2"	13"		256'	Common	230	3% CC, 2% Gel
Production	7 7/8"	4 1/2"		3,312'	Common 50/50 Pozmix	175 600	10% Salt - 1st Stg 6% Gel - 2nd Stg

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 8-15-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 19°
Estimated Production-I.P. 7 BOPD	Oil bbbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water 96 %	Gas-oil ratio bbbls. CFPB
		Perforations