

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6280 EXPIRATION DATE 6-84

OPERATOR H. K. & W. Oil API NO. 15-163-22,193-00-00

ADDRESS RD 1 Box 1851 Salina Kans 67401 COUNTY Rooks  
Great Bend, KS 67530 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Dick Herber PROD. FORMATION \_\_\_\_\_  
PHONE 913 8275914 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE BIGGE

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR Duke Drilling Co., Inc. 1650 Ft. from South Line and

ADDRESS Box 823 1650 Ft. from West Line of (E)  
Great Bend, KS 67530 the SW (Qtr.) SEC 11 TWP 7 RGE 18 (W).

PLUGGING CONTRACTOR Duke Drilling Co., Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS Box 823 \_\_\_\_\_  
Great Bend, KS 67530 \_\_\_\_\_  
KCC   
KGS

TOTAL DEPTH 3514' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 10-26-83 DATE COMPLETED 11-1-83 PLG. \_\_\_\_\_

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1899 NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1377 DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R E. Herber H K & W, being of lawful age, hereby certifies that:

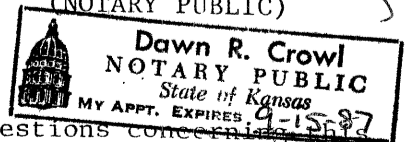
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R.E. Herber  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of November, 1983.

Dawn R. Crowl  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-15-87



\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION NOV 28 1983 11-28-83 Wichita, Kansas

Side TWO

OPERATOR H.K. & W. Oil

LEASE NAME Bigge

SEC 11 TWP 7 RGE 18 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth		
<p>Check if no Drill Stem Tests Run.                      Check if samples sent Geological Survey.</p> <p>#1                      20-20-20-20 BHP 96 FBHP96                      IFP 64-53 FFP 53-53                      Rec. 6' mud oil specked</p> <p>#2                      IBHP 993 FBHP 961                      IFP 86-75 FFP 96-86                      Rec 64' mud O.S.O.T.</p>	3072	3118	ANH	1373'		
			How	2818		
			Severy	2844		
			TOP	2860		
			Heb	3075		
			TOR	3101		
	3126	3207	KC	3119		
			BKC	3339		
			CONG.	3388		
			ARB	3467		
			RTD	3514		
			If additional space is needed use Page 2			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1377	Howco Lite 50/50 pozmix	250 200	3% cc. 2% gel 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations