

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5900 EXPIRATION DATE 6-30-84

OPERATOR Lawbanco Drilling, Inc. API NO. 15-163-22, 284 -00-00

ADDRESS PO Box 289 COUNTY Rooks

Natoma, Kansas 67651 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Reva Musgrove PROD. FORMATION \_\_\_\_\_  
PHONE (913) 885-4676 Indicate if new pay. \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE Maddy

ADDRESS \_\_\_\_\_ WELL NO. 01

DRILLING R. and C. Drilling Company, Inc. 990 Ft. from South Line and

CONTRACTOR 2717 Canal 1650 Ft. from West Line of

ADDRESS PO Box 296 the SW (Qtr.) SEC 13 TWP 7 RGE 18 (W)

Hays, Kansas 67601

PLUGGING R. and C. Drilling Company, Inc. WELL PLAT (Office Use Only)

CONTRACTOR 2717 Canal KCC

ADDRESS PO Box 296 KGS

Hays, Kansas 67601 SWD/REP \_\_\_\_\_

TOTAL DEPTH 3338' PBTD \_\_\_\_\_ PLG. \_\_\_\_\_

SPUD DATE 2-01-84 DATE COMPLETED 2-09-84 NGPA \_\_\_\_\_

ELEV: GR 1763' DF 1765' KB 1768'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 30 jts 8 5/8 DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

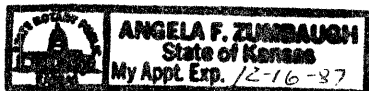
A F F I D A V I T

R. L. Finnesy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R L Finnesy  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of February, 19 84.



MY COMMISSION EXPIRES: December 16, 1987

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas  
MAR 09 1984  
Angela F. Zimbaugh (NOTARY PUBLIC)  
3-6-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Lawbanco Drilling, Inc. LEASE NAME Maddy SEC 13 TWP 7 RGE 18 (W)

WELL NO 01

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>0 to 1203 Sand and Shale</p> <p>1203 to 1238 Anhydrite</p> <p>1238 to 2210 Sand and Shale</p> <p>2210 to 3229 Shale and Lime</p> <p>3229 to 3338 Shale and Lime RTD</p> <p>DST # 1</p> <p>Interval Tested: 3191' to 3229'. Marmaton Sand</p> <p>Times: 60-60-60-60.</p> <p>Blow: Weak on both opens.</p> <p>Recovery: 45' of very slightly oil-specked muddy water.</p> <p>Shut-in Pressures: 1087 to 1009.</p> <p>Flow Pressures: 58-68 &amp; 68-78.</p>			<p>Topeka 2715</p> <p>Heebner 2924</p> <p>Toronto 2948</p> <p>Lansing KC 2966</p> <p>Base KC 3193</p> <p>Marmaton 3199</p> <p>Arbuckle 3308</p> <p>RTD 3338</p>	
<p>RECEIVED</p> <p>STATE CORPORATION COMMISSION</p> <p>MAR 06 1984</p> <p>CONSERVATION DIVISION</p> <p>Wichita, Kansas</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24 1b	1207'	60/40 poz	500	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF	Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations