

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6111 EXPIRATION DATE 6-30-84

OPERATOR N-B Company, Inc. API NO. 15-163-22,107-00-00

ADDRESS Box 506 COUNTY Rooks

Russell, KS 67665 FIELD WC

** CONTACT PERSON Joe K. Branum PROD. FORMATION

PHONE 913-483-5345

PURCHASER LEASE Bouchey

ADDRESS WELL NO. 1

WELL LOCATION SW SW NE

DRILLING Emphasis Oil Operations 2310 Ft. from N Line and

CONTRACTOR ADDRESS Box 506 2310 Ft. from E Line of

Russell, KS 67665 the NE (Qtr.) SEC 8 TWP 7 RGE 18 (W).

PLUGGING Emphasis Oil Operations

CONTRACTOR ADDRESS Box 506

Russell, KS 67665

TOTAL DEPTH 3470 PBTD

SPUD DATE 7-26-83 DATE COMPLETED 8-5-83

ELEV: GR 1901 DF 1903 KB 1906

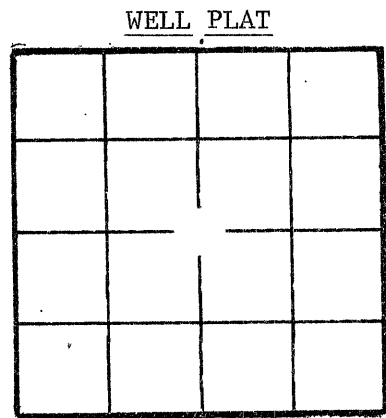
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 246 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG. [checked]

RECEIVED AUG 19 1983 8-19-83

CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

Joe K. Branum, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Joe K. Branum (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of August,

19 83.



Signature of Glenda R. Tiffin (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 6, 1984

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 3096-3120 30-30-45-45 Recovered 130' water IFP 51-62 FFP 82-93 ISIP 893 FSIP 904</p> <p>DST #2 3192-3210 30-30- Recovered 5' mud (1" oil) IFP 20-31 FFP 31-31 ISIP 1101 FSIP - none</p>				<p>Anhydrite 1376 Topeka 2854 Heebner 3058 Toronto 3079 Lansing 3095 Base K.C. 3328 Conglomerate 3409 Arbuckle 3425 RTD 3470</p>	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	246	Common	160	2% gel, 3% c. c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF	Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations