

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9123
name Diamond Shamrock Exploration Company
address P. O. Box 400
City State Zip Amarillo, Tx 79188-0001

Operator Contact Person James Skees
Phone 806/378-5681

Contractor: license # 5381
name Big Springs Drilling Co.

Wellsite Geologist Clark-Davis, Inc.
Phone 316-264-7464

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-30-85 7-7-85 7-07-85
Spud Date Date Reached TD Completion Date

3440' ---
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 336' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 336 feet depth to Surf. w/ 250 SX cmt

API NO. 15-163-22,704-00-00

County Rooks

NE... SW... SE... Sec. 6... Twp. 7S... Rge. 18... West

990 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

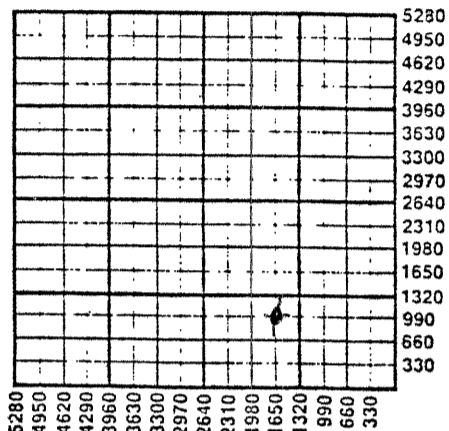
Lease Name Floyd M. Bedker Well# 2

Field Name

Producing Formation n/a

Elevation: Ground 1944 KB 1949

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James Skees
Title Drilling Engineer II Date 7-25-85

Subscribed and sworn to before me this 26 day of July 19 85

Notary Public Patti Jones
Date Commission Expires 5-06-89

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD-Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

JUL 29 1985

7-29-85

Sec. Insp. Rec. 18

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached sta level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST#1 - 3147-3152-30/30/30/30-IHP=1625, IFP41/51, FFP 51/51, SIP-825/784. FHP 1573. DP rec'y 5' oil, 15' oil cut mud. Sampler 800 cc oil, 1000 cc mud.	Anhydrite	1466	
DST#2 - 3185-3214-30/30/30/30-1st open weak surge when open; no blow. FP 20/20, SIP 72, 2nd open-no blow. FP 20/20, SIP 352. Rec. 2' OSM	Topeka	2920	
DST#3 - 3234-3259-30/30/30/30-1st open-very weak blow built to 1" in bucket. FP 41/41, SIP 1133, 2nd open weak surface blow. FP 51/51. SIP 1071. Rec. 40' oil cut mud (20% oil, 80% Mud)	Heebner	3120	
DST#4 - 3258-3276-15/30/15/30 IHP 1625, IFP 20/51, FFP 20/51, SIP 1132-1112, FHP 1543. DP rec'y 10' oil spotted mud.	Toronto	3146	
DST#5 - 3274-3310-15/30/15/30 IHP 1635, IFP 31/72, FFP 31/72 SIP 363/363, FHP 1573, DP rec'y 2' drlg. mud.	Lansing	3162	
DST#6 - 3308-3334- 15/30/15/30-IHP 1676, IFP 31/41, FFP 31/41, SIP 93/228, FHP 1594. DP rec'y 1' oil spotted mud.	B/KC	3388	
DST#7 - 3326-3393-15/30/15/30 - IHP 1670 IFP 41/62, FFP 41/62, SIP 713/ 497, DP rec'y 5' oil spotted mud FHP 1594.			

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set- conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surf.	12 1/4"	8 5/8"	24#	336'	Class "A"	250	2% gel 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	NO PERFS.		

TUBING RECORD			Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at		
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gravity
	Bbls	MCF	Bbls	CFPB

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____

Dually Completed.
 Commingled

PRODUCTION INTERVAL
