

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9123
name Diamond Sharmock Exploration Co.
address P. O. Box 400
City/State/Zip Amarillo, Texas 79188-0001

Operator Contact Person Todd Lovett
Phone 806/378-3848

Contractor: license # 5381
name Big Springs Drilg. Co.

Wellsite Geologist Charlie Shank
Phone 316-838-8464

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12-11-84 12-18-84 12-19-84
Spud Date Date Reached TD Completion Date
3585
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1484 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 163 165-22,562-00-00
County Rooks
SE NE SW Sec 6 Twp 7S Rge 18 East West
1650 Ft North from Southeast Corner of Section
3121 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

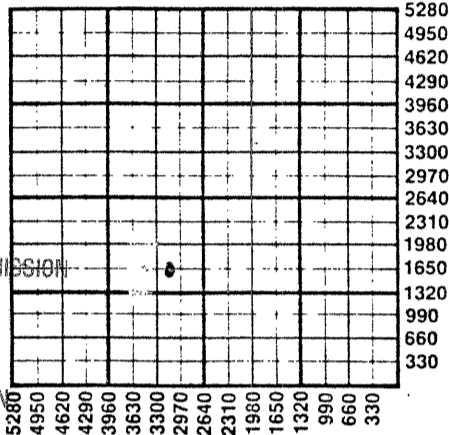
Lease Name Floyd M. Bedker "A" Well# 1

Field Name N/A

Producing Formation

Elevation: Ground 1967 KB 972
RE-REC

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Not available at this time

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Todd Lovett

Title Drilling Engineer Date 1-18-85

Subscribed and sworn to before me this 18 day of January 19 85

Notary Public Patti Jones
Date Commission Expires 5-06-85 Patti Jones

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

Sec. 16 Twp. 7 Rge. 18

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST#1 - 3194-3262 - 30/60/15/30 - 1st open - weak blow died in 8 min. FP 30/30, SIP 906. 2nd open no blow. FP 50/50, SIP 656. Rec. 20' oil specked mud. Sampler rec. 2300 cc mud, trace oil	Anhydrite	1480	
	Topeka	2955	
	Heebner	3160	
DST#2 - 3258-3325 - 30/60/15/30 - IFP 30/30, ISIP 906, FFP 50/50, FSIP 656. Rec. 20' specked mud.	Toronto	3184	
	Lansing	3202	
DST#3 - 3323-3378 - 30/60/15/30 - IHP 1706, FHP 1676, FFP-40/40, ISIP 936, Sec. Fl. 50/50, FSIP 566, Rec. 20' oil spotted mud, sampler rec. 300 cc oil, 2200 cc Drlg. mud.	B/KC	3430	
	Cong.	3502	
	Arbuckle	3546	
	TD	3585	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	17 1/2"	13 3/8"	54.5	125'	Class "A"	100	3% cc
Surf.	12 1/4"	8 5/8"	24	1484	Common	625	3% cc, 2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD			Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at		
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL
