

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5400 EXPIRATION DATE 6/30/83

OPERATOR Angle Oil Company API NO. 15-163-21,799 *00-00*

ADDRESS Drawer 578 COUNTY Rooks

Hays, KS 67601 FIELD \_\_\_\_\_

\*\* CONTACT PERSON S. D. Angle PROD. FORMATION \_\_\_\_\_

PHONE 628-2586

PURCHASER \_\_\_\_\_ LEASE Zwink-Ives

ADDRESS \_\_\_\_\_ WELL NO. 3

DRILLING Red Tiger Drilling Company WELL LOCATION SE SW SW

CONTRACTOR \_\_\_\_\_ 330 Ft. from South Line and

ADDRESS 1720 KSB & T Building 660 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 12 TWP 7S RGE 18W.

PLUGGING n/a

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3522' PBTD \_\_\_\_\_

SPUD DATE 9-16-82 DATE COMPLETED 10-13-82

ELEV: GR 1818 DF 1820 KB 1823

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

WELL PLAT

		12	

(Office Use Only)

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

Amount of surface pipe set and cemented 126' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

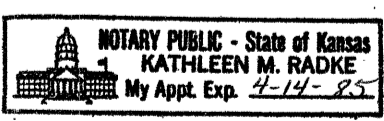
A F F I D A V I T

Steven D. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Steven D. Angle*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of October, 19 82.



*Kathleen M. Radke*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 14, 1985

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any question concerning this information.

OCT 29 1982  
CONSERVATION DIVISION  
Wichita Kansas

1029-82

SIDE TWO

OPERATOR

Angle Oil Company

LEASE Zwink-Ives #3

ACO-1 WELL HISTORY  
SEC. 12 TWP. 7S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	160		
Shale & Sand	160	1108		
Shale	1108	1380		
Shale & Red Bed	1380	1866		
Shale	1866	2086		
Shale & Sand St.	2086	2330		
Shale & Lime St.	2330	2610		
Lime	2610	3462		
Lime & Chirt	3462	3522		
RTD		3522		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	60#	134'	Common	135 sx	2% Gel., 3% C.C.
Production	7-7/8"	12 1/2"	10.5#	3459'	Common	125 sx	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations