

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 9067 EXPIRATION DATE 6/30/84

OPERATOR DaMar Resources, Inc. API NO. 15-163-22,236-00-00

ADDRESS P. O. Box 70 COUNTY Rooks

Hays, KS 67601 FIELD Riffe

** CONTACT PERSON Daniel F. Schippers PROD. FORMATION Arbuckle

PHONE 913-625-0020

PURCHASER KOCM Oil Co. LEASE Miller

ADDRESS Wichita, KS WELL NO. 1

KC-KCC

WELL LOCATION SW SE SE

DRILLING Emphasis Oil Operations 290 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 506 910 Ft. from East Line of

Russell, KS 67665 the SE (Qtr.) SEC 13 TWP 7S RGE 18 (W).

PLUGGING PLUGGING CONTRACTOR CONTRACTOR ADDRESS ADDRESS

WELL PLAT

(Office Use Only)

KCC KGS

SWD/REP _____ PLG. _____

TOTAL DEPTH 3340' PBTD 3324'

SPUD DATE 12/1/83 DATE COMPLETED 12/10/83

ELEV: GR 1786 DF 1788 KB 1791

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		13	

Amount of surface pipe set and cemented 1235' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Daniel F. Schippers (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of February, 19 84 .



Darlene Pearson (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

RECEIVED STATE CORPORATION COMMISSION FEB 07 1984

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Topeka	2730	(- 939)		
Heebner	2942	(-1151)		
Toronto	2966	(-1175)		
Lansing-K.C.	2984	(-1193)		
Lansing-KC(Base)	3208	(-1417)		
Marmaton Sand	3214	(-1423)		
Arbuckle	3296	(-1505)		
R.T.D.	3340	(-1549)		
L.T.D.	3343	(-1552)		
DST #1 - 3258-3297 (Arbuckle) 60-30-30-30 IBHP 41, FBHP 32, FP 32-32-32-32 Recovery: 5' mud				
DST #2 - 3297 - 3307 (Arbuckle) 60-45-60-45 IBHP 1024, FBHP 1016, FP 33-33-33-33 Recovery: 10' FO 60' OSM				
DST #3 - 3302 - 3319 (Arbuckle) IBHP 1066, FBHP 1049, FP 50-101-101-101 Recovery: 260' CGO 90' GAF				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/2"	13 3/8"	54	89'	Common	120	2% gel, 3% cc
Surface	12 1/4"	8 5/8"	23	1235'	Common	450	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14	3342'	EA2	150	20# Floscal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		3313-19
Size	Setting depth	Packer set at			
2 7/8"	3320	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. 15% INS	3313-19

Date of first production	N/A to date	Producing method (flowing, pumping, gas lift, etc.)	Pumping	Gravity	23°
Estimated Production -I.P.	Oil 50 bbls.	Gas	Water 0 % 0 bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	3313-19