

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado
 Derby Building, Wichita, Kansas 67202, within ninety (90) days after the
 completion of a well, regardless of how the well was completed.

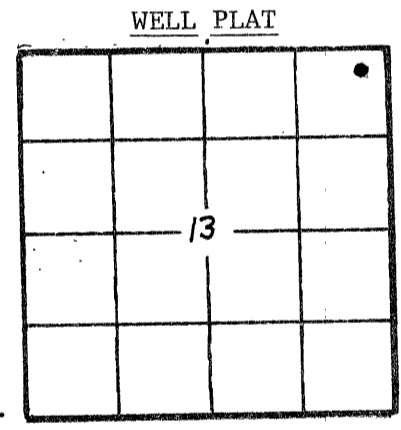
FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS
 REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.
 C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log,
 gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION
 LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6656 EXPIRATION DATE June 30, 1984
 OPERATOR American Lariat, Inc. API NO. 15-163-22,195 -00-00
 ADDRESS P.O. Box 936 COUNTY Rooks
Hays, Kansas 67601 FIELD Riffe
 ** CONTACT PERSON Gerry Marleau PROD. FORMATION Arbuckle
 PHONE 913-625-8190 _____ Indicate if new pay.
 PURCHASER Koch Oil Company LEASE Hale
 ADDRESS Box 2256 WELL NO. #1
Wichita, KS 67201 WELL LOCATION NE NE NE
 DRILLING Pioneer Drilling Company 330 Ft. from N Line and
 CONTRACTOR 308 West Mill 342.5 Ft. from E Line of XXX
 ADDRESS Plainville, Ks 67663 the NE (Qtr.) SEC 13 TWP 7s RGE 18 (W).

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3443' PBTD 3406'
 SPUD DATE 11-14-83 DATE COMPLETED 12-28-83
 ELEV: GR 1858' DF 1861' KB 1863'
 DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXXX~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE NIL

Amount of surface pipe set and cemented 1320' DV Tool Used? No
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
 Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
 completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
 AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gerald Marleau, being of lawful age, hereby certifies
 that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
 The statements and allegations contained therein are true and correct.

G. Marleau
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of January,
 1984.



Karen H. Marshall
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 4, 1987

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 16 1984
 1-16-84
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this
 information.

Side TWO

OPERATOR American Lariat, Inc. LEASE NAME Hale SEC 13 TWP 7s RGE18 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Stone Corral	1311' + 552
Check if samples sent Geological Survey.			Topeka	2806' - 943
			Heebner	3016' -1153
sand and shale	0'	133'	Toronto	3040' -1177
sand and shale	133'	430'	Lansing	3058' -1195
sand and shale	430'	808'	Base K.C.	3283' -1420
sand	808'	1015'	Arbuckle	3391' -1528
shale and sand	1015'	1062'	RTD	3443' -1580
shale and sand	1062'	1314'		
anhydrite	1314'	1322'		
anhydrite	1322'	1338'		
anhydrite	1338'	1347'		
shales	1347'	2082'		
shales	2082'	2156'		
shales and lime	2156'	2260'		
shale and lime	2260'	2602'		
limes and shales	2602'	2820'		
lime and shale	2820'	3021'		
lime and shale	3021'	3195'		
lime and shale	3195'	3282'		
lime and shale	3282'	3396'		
arbuckle	3396'	3443'		
	3443'	R.T.D.		
(DST #1) 3122' - 3195' Lansing 30-60-30-60 Rec. 30'mud IF 51-51 FF 51-51 ISIP 1133 FSIP 1081 If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or Used							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	23#	1320'	60-40pos	575	3%cc 2%gel
Production	7 7/8"	5 1/2"	14#	3429'	COMMON	130	4% Gel 6% Gypseal

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	3388' - 3390'
TUBING RECORD			4	SSB	3391' - 3394'
Size 2 7/8"	Setting depth 3401.67'	Packer set at NIL			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gallons 15% HCL	3388-90', 3391-94'

Date of first production 12-28-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 23
Estimated Production-I.P.	Oil 1 bbls.	Gas --- MCF
	Water 99 %	Gas-oil ratio 99 bbls.
Disposition of gas (vented, used on lease or sold) NIL		Perforations 3388'-90' - 3391'-94'