

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

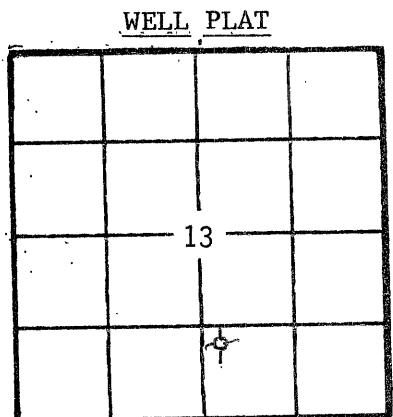
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7027 - EXPIRATION DATE 6/30/84
OPERATOR DaMar Oil Explorations API NO. 15-163-22,194 -0000
ADDRESS P.O. Box 70 COUNTY Rooks
Hays, KS 67601 FIELD Riffe
\*\* CONTACT PERSON Daniel F. Schippers PROD. FORMATION
PHONE (913) 625-0020 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE City Walker (G-3)
ADDRESS \_\_\_\_\_ WELL NO. 1
WELL LOCATION NW SW SE

DRILLING Emphasis Oil Operations 1060 Ft. from South Line and
CONTRACTOR \_\_\_\_\_ 2270 Ft. from East Line of
ADDRESS P.O. Box 506 the (Qtr.) SEC 13 TWP 7 RGE 18 (E) (W)
Russell, KS 67665

PLUGGING Same as Above
CONTRACTOR \_\_\_\_\_
ADDRESS \_\_\_\_\_



(Office Use Only)
KCC 
KGS 
SWD/REP \_\_\_\_\_
PLG. \_\_\_\_\_
NGPA \_\_\_\_\_

TOTAL DEPTH 3360 PBDT \_\_\_\_\_
SPUD DATE 10-20-83 DATE COMPLETED 10-29-83
ELEV: GR 1790 DF 1793 KB 1795

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1225 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Daniel F. Schippers (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of February, 19 84.



Darlene Pearson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

FEB 09 1984 2-9-84 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR DaMar Oil Explorations LEASE NAME City Walker G-3 SEC 13 TWP 7 RGE 18

(E)  
(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Topeka	2734	-939		
Heebner	2948	-1153		
Toronto	2972	-1177		
Lansing-K.C.	2990	-1195		
Lansing Base	3214	-1419		
Arbuckle	3297	-1502		
RTD	3360	-1565		
LTD	3359	-1564		
DST#1 Interval 3270-3307 (Arbuckle) 45-30-30-30 ISIP 33, FSIP 33 IFP 25-25, FFP 25-25 Recovery: 15' Mud				
DST#2 Interval 3270-3312 (Arbuckle) ISIP 33, FSIP 33 IFP 25-25, FFP 25-25 Recovery: 20' mud w/specks oil				
DST#3 Interval 3270-3322 60-45-30-30 ISIP 41, FSIP 33 IFP 25-25, FFP 25-25 Recovery: 25' mud w/oil in tool			DST#4 Interval 3320-3340 60-60-60-60 ISIP 808, FSIP 617 IFP 8-16, FFP 25-41 Recovery: 10' FO, 90' WM	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/2"	13 3/8"	54	92	Common	100	2% gel, 3% c.c.
Surface	12 1/4"	8 5/8"	24	1225	Common	450	2% gel, 3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB

Perforations