SIDE ONE	Service of Capital Company
(Rules $8\overset{?}{2}$ -3-130 and 82 -3-107) This form shall be filed with the Kansas Corporati	DOCKET NO. NPon Commission, 200 Colorado
Derby Building, Wichita, Kansas 6/202, Within Hille completion of a well, regardless of how the well w	as completed.
FOR INFORMATION REGARDING THE NUMBER OF COPIES TO REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), F Letter requesting confidentiality attached.	SIDE TWO (2) OF THIS TORM.
C Attach ONE COPY of EACH wireline log run (i.e gamma ray neutron log etc.)***Check here if NO log	ss were run•
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, LATER BECOMES AVAILABLE, SUBMIT BY LETTER.	The state of the s
LICENSE # 5047 EXPIRATION DATE	15-163-22 180 -00-00
	API NO. 15-163-22,180 -00-00
ADDRESS P. O. Box 2273	COUNTY Rooks RIFID Riffe
Wichita, Kansas 67201	L' L L'ILII
** CONTACT PERSON Bill Clement PHONE 316/262-3748	PROD. FORMATION Arbuckle Indicate if new pay.
PURCHASER Koch Oil Company	LEASE City of Stockton
ADDRESS P. O. Box 2256	WELL NO. 8-13
Wichita, Kansas 67201	WELL LOCATION NW SW NE
DRILLING Kandrilco, Inc. CONTRACTOR 555 North Woodlawn, Building #1, Suite	1652.5 _{Ft. from} North Line and 207 East Line of
ADDRESS Wichita, Kansas 67208	the NE(Qtr.)SEC 13 TWP 7S RGE 18 (W
	WELL PLAT (Office
PLUGGING	Use Only
CONTRACTOR ADDRESS	KCC V
ADDRESS	KGS /
TOTAL DEPTH 3440' PBTD 3419'	SWD/REP_
SPUD DATE October 3, 1983 ATE COMPLETED October 10, 19	983 13 PLG.
1990!	NGPA
ELEV: GR 1002 Dr	
DRILLED WITH (XXXXXX) (ROTARY) (XXXXX) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 1348'	DV Tool Used? No .
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circ. Dry, Disposal, Injection, Temporarily Abandoned.	le ONE) - (Gil, Shut-in Gas, Gas,
completion Other completion	. NGPA filing
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OIL
AFFIDAVIT	
William G. Clement , b	eing of lawful age, hereby certifies
that: I am the Affiant, and I am familiar with the c The statements and allegations contained therein ar	ontents of the foregoing Affidavit. e true and correct.
•	William J. Clement
SUBSCRIBED AND SWORN TO BEFORE ME this 30th	William G Clament
19 83	
COTATA	I on V
necesses	MOTARY PUBLIC)
MY COMMISSION EXPIRES: September 303419850MMISS	Faye W. Leach

** The person who can be reached by phone regarding any questions concerning this CONSERVATION DIVISION
Wichita, Kansas
1-3-84 information.

ACO-1 Well History (Æ) Rupe Oil Company, Inc. LEASE NAME City of Stocktors 13 Twp 7S RGE 18 Side TWO (W) OPERATOR WELL NO 8-13 FILL IN WELL INFORMATION AS REQUIRED: Show all important zones of porosity and contents thereof; Show Geological markers, logs run, or other cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and Descriptive information. shut-in pressures, and recoveries. Depth Bottom Top Formation description, contents, etc. X Check if no Drill Stem Tests Run. 1331' Anhydrite X Check if samples sent Geological 3041' Heebner 30861 Lansing 3311' B/KC E. Log - Welex GR-N, Guard, Caliper 33931 Arbuckle & Frac-Finder 3440' RTD3437' LTDIf additional space is needed use Page 2 Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) Type and percent additives Size hole drilled Size casing set | Weight lbs/ft. Setting depth Sacks Type cement Purpose of string 300 Light 2% Gel, 3% CaCl. Class 'A' 2758 5/8" 1348' $12 \ 1/4"$ Surface).75% CFR-2 150 2% Gel, 10% Salt 50-50 Pozmik 3436' Production 7 7/8" 5 1/2" PERFORATION RECORD LINER RECORD Depth interval Size & type Sacks cement Shots per ft. Bottom, ft. Top, ft. 3389-921 TUBING RECORD Setting depth Packer set at 2 7/8" 33581 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Amount and kind of material used 6 Bbls. 15% DeMud HCI Acid, 8 Bbbls. 15% MCA, 12 Bbls. MCA 3389-92' 3390'-95' 6 Bbls. 15% MCA w/ 200# TLC-80 and Rock Salt Plug, 12 Bbls. 15% MCA Producing method (flowing, pumping, gas lift, etc.) ate of first production Gravity .. **1**983 Pumping December 9, Gas-oil ratio Water Estimated

MCF

CFPB

3389'-95' Perforations