

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

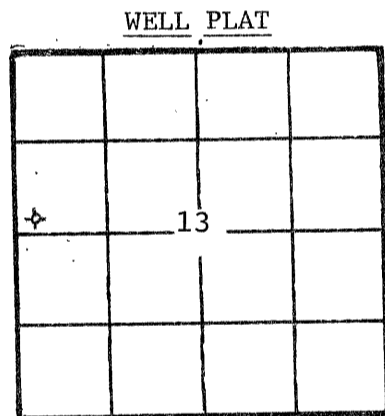
LICENSE # 8925 EXPIRATION DATE 8-84
OPERATOR Liberty Operations & Completions API NO. 15-163-22,179-00-00
ADDRESS 308 West Mill COUNTY Rooks
Plainville, Ks 67663 FIELD _____

** CONTACT PERSON David L. Comeau PROD. FORMATION _____
PHONE 913-434-4686 Indicate if new pay.

PURCHASER _____ LEASE Celly
ADDRESS _____ WELL NO. #1

DRILLING Pioneer Drilling Company, Inc. 2310 Ft. from N Line and
CONTRACTOR 308 West Mill 330 Ft. from W Line of ~~XXXX~~
ADDRESS Plainville, Ks 67663 the (Qtr.) SEC 13 TWP 7s RGE 18 (W).

PLUGGING Pioneer Drilling Company, Inc. (Office Use Only)
CONTRACTOR (John Walker)
ADDRESS 308 West Mill
Plainville, Ks 67663



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3400' PBTD _____
SPUD DATE 10-03-83 DATE COMPLETED 10-11-83
ELEV: GR 1831' DF 1834' KB 1836'

DRILLED WITH ~~CASE~~ (ROTARY) ~~XXX~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 289' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

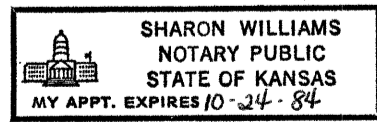
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles G. Comeau
(Name)
Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of October, 1983.



Sharon Williams
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

Sharon Williams
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
OCT 14 1983
10-14-83
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

XX(2)

OPERATOR Liberty Operations & Completions LEASE NAME Celly SEC 13 TWP 7s RGE 18 (W)
 WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			TOPS	
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.			ANHYDRITE	1292 (+544)
			TOPEKA	2786 (-950)
			HEEBNER	3000 (-1164)
			TORONTO	3024 (-1188)
			LANSING/KC	3042 (-1206)
sand and shale	0'	44'	BASE/KC	3267 (-1431)
sand and shale	44'	290'	ARBUCKLE	3368 (-1532)
sand and shale	290'	500'		
sand and shale	500'	790'		
sand	790'	998'		
shale and sand	998'	1289'		
shales	1289'	1296'		
anhydrite	1296'	1337'		
shales	1337'	1360'		
shales	1360'	1560'		
shales	1560'	1620'		
shales	1620'	1759'		
shale and lime	1759'	1776'		
shale and lime	1776'	1992'		
shale and lime	1992'	2133'		
shale and lime	2133'	2323'		
shale and lime	2323'	2485'		
shale and lime	2485'	2672'		
shale and lime	2672'	2811'		
lime and shale	2811'	2933'		
lime and shale	2933'	3033'		
lime and shale	3033'	3115'		
lime and shale	3115'	3201'		
lime and shale	3201'	3308'		
shales	3308'	3342'		
lime and shale	3342'	3377'		
lime and shale	3377'	3400'		
	3400'	R.T.D.		

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.							
CASING RECORD (New) or XXXXX							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	289'	60-40pos	150	2%gel 3%cc
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD							
Size	Setting depth	Packer set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Date of first production				Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-L.P.	Oil	Gas	Water	Gas-oil ratio			
Disposition of gas (vented, used on lease or sold)						Perforations	