

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5047 \_\_\_\_\_ EXPIRATION DATE 6/30/84

OPERATOR Rupe Oil Company, Inc. API NO. 15-163-22,147-00-00

ADDRESS P. O. Box 2273 COUNTY Rooks

Wichita, Kansas 67201 FIELD Riffe

\*\* CONTACT PERSON Bill Clement PHONE 316/262-3748 PROD. FORMATION \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE City of Stockton

ADDRESS \_\_\_\_\_ WELL NO. 4-13

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 1728 Ft. from South Line and

ADDRESS 801 Union Center 1035 Ft. from East Line of (E)

Wichita, Kansas 67202 the (Qtr.) SEC 13 TWP 7S RGE 18 (W).

PLUGGING CONTRACTOR Halliburton Services WELL PLAT (Office Use Only)

ADDRESS P. O. Drawer 1431 KCC

Duncan, Oklahoma 73536 KGS

TOTAL DEPTH 3455 PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 9/2/83 DATE COMPLETED 9/10/83 PLG. \_\_\_\_\_

ELEV: GR 1851' DF \_\_\_\_\_ KB 1856' NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AKK) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1303' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ . Other completion \_\_\_\_\_ . NGPA filing \_\_\_\_\_ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Crisler \_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*James L. Crisler*  
James L. Crisler (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of October \_\_\_\_\_,

*Faye W. Leach*  
(NOTARY PUBLIC)  
Faye W. Leach

MY COMMISSION EXPIRES: September 30, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
OCT 14 1983  
10-14-83  
CONSERVATION DIVISION  
WICHITA, KANSAS

		13	
			⊙

FAYE W. LEACH  
NOTARY PUBLIC  
10/19/83

Side TWO

OPERATOR Rupe Oil Company, Inc. LEASE NAME City of Stockton SEC 13 TWP 7 S RGE 18 (W)

WELL NO 4-13

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Anhydrite	1282' (+574')
			B/Anhydrite	1318' (+538')
			Topeka	2797' (-941')
			Heebner	3004' (-1148')
			Toronto	3033' (-1177')
			Lansing	3049' (-1193')
			B/KC	3276' (-1420')
			Arbuckle	3382' (-1526')

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/2"	13 3/8"	54.5#	118'	Common	105	3% CaCl.
Surface	12 1/4"	8 5/8"	24#	1260'	Light	275	2% CC, 1/4# Flocele
				followed	by Common	200	3% Ca.Cl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations