

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5047 EXPIRATION DATE 6/30/84 15-163-22132-00-00

OPERATOR Rupe Oil Company, Inc. API NO. 15-163-21,132

ADDRESS P. O. Box 2273 COUNTY Rooks

Wichita, Kansas 67201 FIELD Riffe

** CONTACT PERSON Bill Clement PROD. FORMATION Arbuckle

PHONE 316/262-3748

PURCHASER KOCH OIL COMPANY LEASE City of Stockton

ADDRESS P. O. Box 2256 WELL NO. 7-13

Wichita, Kansas 67201 WELL LOCATION SE SW NE

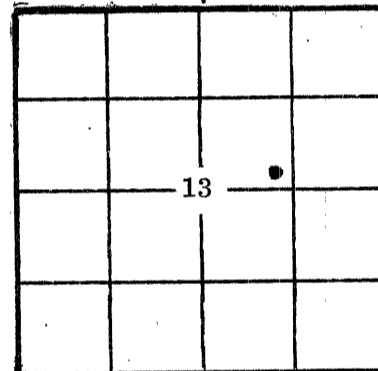
DRILLING Abercrombie Drilling, Inc. 2303 Ft. from North Line and

CONTRACTOR 801 Union Center 1713 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 13 TWP 7S RGE 18 (E)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)



KCC KGS

SWD/REP _____ PLG. _____

TOTAL DEPTH 3415' RTD PBD 3399'

SPUD DATE 8/23/83 DATE COMPLETED 8/31/83

ELEV: GR 1863 DF KB 1867

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1316' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

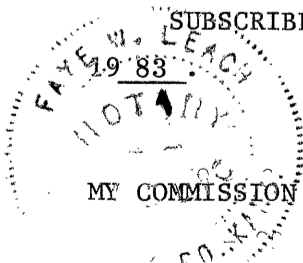
A F F I D A V I T

William G. Clement, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William G. Clement (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of December, 1983



Faye W. Leach (NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 30, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

DEC - 2 1983

12-2-83 CONSERVATION DIVISION Wichita, Kansas

WELL NO. 7-13

FILL IN WELL INFORMATION AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. x Check if samples sent Geological Survey LOGS: Gamma Neutron Caliper Guard DST #1 30-45-45-60 ISIP 1112#, IFP 35-52#, FSIP 1060#, FFP 52-70# Recovered 75' Slightly Oil Spotted Watery Mud. Temp. 95° DST #2 30-60-30-90 ISIP 1077#, IFP 52-174#, FSIP 1077#, FFP 192-261# Recovered 513' Oil Cut Mud. Grind out 30% Oil, 60% Mud, 7% Water, 62' Oil Spotty Watery Mud.		2979'	3030'	Anhydrite B/Anhydrite Topeka Heebner Toronto Lansing B/KC Arbuekle RTD	1308' (+559') 1342' (+525') 2807' (-940') 3017' (-1150') 3040' (-1173') 3059' (-1192') 3284' (-1417') 3364' (-1497') 3415' (-1548')
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 3/4"	13 3/8"	54.5#	109.42'	Common	100	3% Calcium Chloride
Surface	12 1/4"	8 5/8"	24#	1323'	Common and Light Weight	450	3% Calcium Chloride, 1/4# Flocele
Production	7 7/8"	5 1/2"	14#	3414'	50-50 Pozmix	155	2% Gel, .75% CFP -2, 18% Salt, 1/4# Flocele

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		3367-70'
			3		3378-81'
			4		3388-94'
TUBING RECORD					
Size	Setting depth	Packer set at			
2/7/8"	3378'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
6 Bbls. 15% MCA; 12 BBlS 15% MCA (Stress Frac.)	3367 - 70'
5 1/2 Bbls. 15% MCA, 18 Bbls. 15% FE ACID	3378 - 81'
Stress Frac, 24 Bbls. 15% MCA	3388 - 94'
Date of first production November 6, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production -I.P. OH 6	Gravity 23
Gas bbls. MCF	Water % 186 bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 3367 - 70' 3378 - 81' 3388 - 94'