

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5900 EXPIRATION DATE June 30, 1984

OPERATOR Lawbanco Drilling, Inc. API NO. 15-163-22,124 -00-00

ADDRESS Box 289 COUNTY Rooks  
Natoma, Kansas 67651 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Reva Musgrove PROD. FORMATION \_\_\_\_\_  
 PHONE 885-4676 (913) Indicate if new pay. \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE MWM Pool

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING CONTRACTOR Pioneer Drilling Company, Inc WELL LOCATION SE SE NW  
 ADDRESS 308 West Mill 330 Ft. from S Line and  
Plainville, Kansas 67663 330 Ft. from E Line of ~~XXX~~  
 the NW (Qtr.) SEC 13 TWP 7 RGE 18 (W).

PLUGGING CONTRACTOR Pioneer Drilling Company, Inc. (John Walker) WELL PLAT \_\_\_\_\_ (Office Use Only)  
 ADDRESS 308 West Mill KCC   
Plainville, Ks 67663 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 3418' PBTD \_\_\_\_\_  
 SPUD DATE 8-23-83 DATE COMPLETED 8-30-83

ELEV: GR 1855' DF 1858' KB 1860'

DRILLED WITH ~~(WABOX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_


Amount of surface pipe set and cemented 286' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. L. Finnesy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Recd  
9-12-83

R. L. Finnesy  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of September, 19 83.

MY COMMISSION EXPIRES: 4-20-85

Kathy Hachmeister  
 NOTARY PUBLIC (NOTARY PUBLIC)  
 STATE OF KANSAS  
 Kathy Hachmeister  
 My Appt. Expires \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Lawbanco Drilling, Inc. LEASE NAME MWM Pool SEC 13 TWP 7 RGE 18 (W)

XBX

WELL NO # 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Sample Tops	
			Topeka	2806
			Heebner	3021
post rock	0'	82'	Toronto	3042
sand and shale	82'	287'	Lansing KC	3064
shale and sand	287'	641'	Base KC	3289
shale and sand	641'	1304'	Marmaton	3295
anhydrite	1304'	1335'	Arbuckle	3393
anhydrite	1335'	1336'	RTD	3412
shales	1336'	1744'		
shales	1744'	1784'		
shales and limes	1784'	1890'		
shale and lime	1890'	2132'		
shale and lime	2132'	2350'		
shales and limes	2350'	2544'		
lime and shale	2544'	2639'		
lime and shale	2639'	2788'		
lime and shale	2788'	2939'		
shales and lime	2939'	3066'		
shales and limes	3066'	3158'		
lime and shale	3158'	3230'		
limes and shales	3230'	3307'		
limes and shales	3307'	3355'		
shales and lime	3355'	3418'		
	3418'	R.T.D.		

9-12-83  
RECEIVED  
STATE CORPORATION COMMISSION  
SEP 12 1983  
CONSERVATION DIVISION  
Wichita, Kansas

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	286'	60-40pos	140	3%cc 2%gel

  

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

  

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

  

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

  

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
bbbls.	bbbls.	MCF	%	bbbls.

Disposition of gas (vented, used on lease or sold)

Perforations