

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5900 EXPIRATION DATE June 30, 1984  
OPERATOR Lawbanco Drilling, Inc. API NO. 15-163-22,124 00-00  
ADDRESS Box 289 COUNTY Rooks  
Natoma, Kansas 67651 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Reva Musgrove PROD. FORMATION \_\_\_\_\_  
PHONE 885-4676 (913) \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE MWM Pool  
ADDRESS \_\_\_\_\_ WELL NO. #1  
WELL LOCATION SE SE NW

DRILLING Pioneer Drilling Company, Inc 330 Ft. from S Line and  
CONTRACTOR 330 Ft. from E Line of XXXX  
ADDRESS 308 West Mill the NW (Qtr.) SEC 13 TWP 7 RGE 18 (W).  
Plainville, Kansas 67663

PLUGGING Pioneer Drilling Company, Inc. (John Walker) WELL PLAT \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_ (Office Use Only)  
ADDRESS 308 West Mill KCC   
Plainville, Ks 67663 KGS

TOTAL DEPTH 3418' PBTD \_\_\_\_\_  
SPUD DATE 8-23-83 DATE COMPLETED 8-30-83  
ELEV: GR 1855' DF 1858' KB 1860'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_


SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 286' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. L. Finnesy, being of lawful age, hereby certifies that:

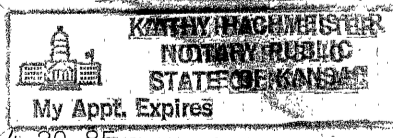
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Rec'd  
9-21-83*

R. L. Finnesy  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of September,

19 83



Kathy Hachmeister  
(NOTARY PUBLIC)  
Kathy Hachmeister

MY COMMISSION EXPIRES: 4-20-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Lawbanco Drilling, Inc. LEASE NAME MWM Pool SEC 13 TWP 7 RGE 18 (W)

WELL NO # 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Sample Tops	
			Topeka	2806
			Heebner	3021
post rock	0'	82'	Toronto	3042
sand and shale	82'	287'	Lansing KC	3064
shale and sand	287'	641'	Base KC	3289
shale and sand	641'	1304'	Marmaton	3295
anhydrite	1304'	1335'	Arbuckle	3393
anhydrite	1335'	1336'	RTD	3412
shales	1336'	1744'		
shales	1744'	1784'		
shales and limes	1784'	1890'		
shale and lime	1890'	2132'		
shale and lime	2132'	2350'		
shales and limes	2350'	2544'		
lime and shale	2544'	2639'		
lime and shale	2639'	2788'		
lime and shale	2788'	2939'		
shales and lime	2939'	3066'		
shales and limes	3066'	3158'		
lime and shale	3158'	3230'		
limes and shales	3230'	3307'		
limes and shales	3307'	3355'		
shales and lime	3355'	3418'		
	3418'	R.T.D.		

STATE OF KANSAS  
 SEP 21 1983  
 COUNTY OF OSAGE  
 WICHITA, KANSAS  
 9-21-83

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	286'	60-40pos	140	3%cc 2%gel
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD							
Size	Setting depth	Packer set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Date of first production				Producing method (flowing, pumping, gas lift, etc.)			
				Gravity			
Estimated Production-L.P.		Oil	Gas	Water	Gas-oil ratio		CFPB
		bbls.	bbls.	MCF	%	bbls.	
Disposition of gas (vented, used on lease or sold)				Perforations			