

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5068 EXPIRATION DATE 6-30-83

OPERATOR Black Petroleum Company API NO. 163-21-768

ADDRESS 200 W. Douglas, Suite 545 COUNTY Rooks
Wichita, Kansas 67202 FIELD

** CONTACT PERSON Thomas E. Black PROD. FORMATION NONE
PHONE 316-264-9342

PURCHASER None LEASE Simons

ADDRESS WELL NO. 2

WELL LOCATION NE SE SW

DRILLING B & B Drilling Inc. 990 Ft. from South Line and

CONTRACTOR 515 Union Center Bldg. 231 930 Ft. from East W Line of

ADDRESS Wichita, Kansas 67202 the SW/4(Qtr.) SEC 35 TWP 7S RGE 17W

PLUGGING Allied Cementing/ WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS KCC KGS

TOTAL DEPTH 3350' PBTD SWD/REP

SPUD DATE 8/26/82 DATE COMPLETED 9/02/82 PLG.

ELEV: GR 1931 DF KB 1939

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 240.81 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas E. Black, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas E. Black (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of October, 19 82.

Martha C. Nussbaum (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-19-86

RECEIVED
DEC 27 1982
12-27-82
CONSERVATION DIVISION
Wichita, Kansas

MARTHA C. NUSSBAUM
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-19-86

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Anhydrite	1316'	+ 623				
Base Anhydrite	1356'	+ 583				
Top Topeka	2783'	- 844				
Heebner Shale	2994'	-1055				
Toronto	3017'	-1078				
Lansing	3038'	-1099				
Base Ks. City	3279'	-1340				
Total Depth	3350'	-1411				
<p>D.S.T. #1 3120-3145' Open 75", Weak increasing to good blow. Recovered 135' muddy water with heavy oil specks in top 2' ICIP 163 in 30 min. FCIP 163 in 45 min. IFP 30-43 FFP 45-87 Temp 106 degrees</p> <p>D. S. T. #2 3208-3224' Open 60" Weak blow, died in 22 min. Recovered 110' oil cut mud. ICIP 706 in 30 min FCIP 54 in 30 min IFP 30-43 FFP 30-43 Temp 106 degrees</p> <p>Plugged by Allied Cementing at 4:00 PM 100 x. at 800' 40 sx at 300' 10 sx. and Bridge at 40' 10 sx. in the Rat Hole Dennis Hammill----State Plugger.</p>						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8"	20#	250'	Common	165	2% gel & 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations