

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31389

Name: Noble Petroleum Inc.

Address 3101 North Rock Road - Suite 125

City/State/Zip Wichita, Kansas 67226

Purchaser: _____

Operator Contact Person: Jay Ablah

Phone (316) 636-2222

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

02-14-96 02-20-96 02-20-96

Spud Date Date Reached TD Completion Date

API NO. 15- 163-23270 0000

County Rooks County, Kansas

SW - NW - SW - _____ Sec. 9 Twp. 7S Rge. 18 XX ^E _W

1540 Feet from S/N (circle one) Line of Section

360 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name It's About Time Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 1856 KB 1864

Total Depth 3499' PBTD _____

Amount of Surface Pipe Set and Cemented at 260' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan W&A 6-6-96
(Data must be collected from the Reserve Pit) alt #

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

KANSAS CORPORATION COMMISSION

Operator Name 4-8-96

Lease Name APR 08 1996 License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ CONSERVATION DIVISION
WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date 4/5/96

Subscribed and sworn to before me this 5th day of April, 1996.

Notary Public _____

Date Commission Expires Mari J. Rech November 16, 1999



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Noble Petroleum Inc. Lease Name It's About Time Well # 1
 Sec. 9 Twp. 7S Rge. 18 East West
 County Rooks County Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite	1330	+534
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	1364	+500
List All E.Logs Run:		Topeka	2835	-971
		Heebner	3042	-1178
		Toronto	3065	-1201
		Lansing	3081	-1217
		B/KC	3306	-1442
		Arbuckle	3460	-1596
		T.D.	3500	-1636

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	260'	60/40 Poz	150	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Cemented Other (Specify) _____

Production Interval _____

15-163-23270-00-00

SUPERIOR TESTERS ENTERPRISES INC.

Great Bend, Kansas

CHART DATA

ORIGINAL

IT'S ABOUT TIME #1 LANSING

State KANSAS

Test Date February 18, 1996

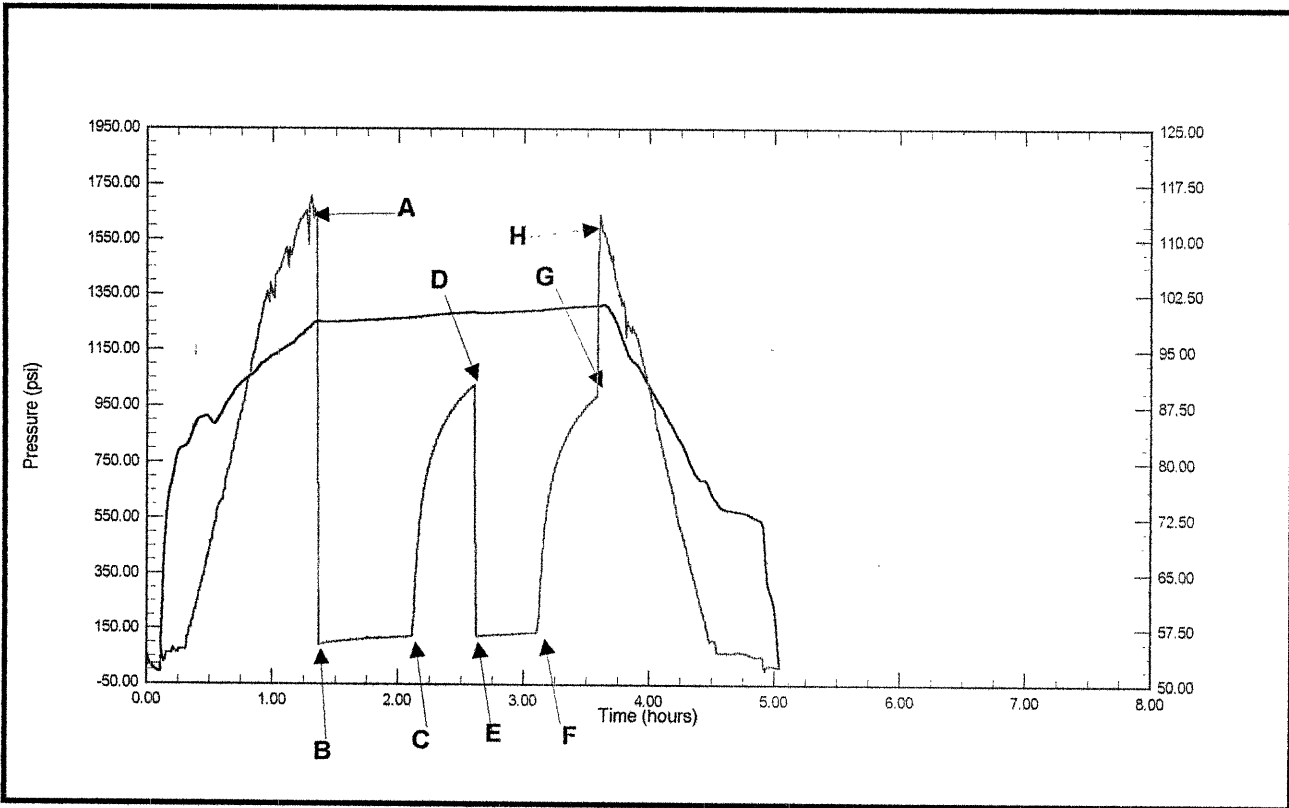
County . ROOKS

Sec Town Range 9-7S-18W

Field WILDCAT

Report Number 11257

Company: NOBLE PETROLEUM INC Lease-Well No: IT'S ABOUT TIME #1 Test #: 1 Date: 2-18-1996
SEC. 9 TWP. 7S RGE. 18W



	Field Reading	Office Reading	
(A)	Initial Hydrostatic Pressure	1643	psi
(B)	Initial Flow Pressure	93	psi
(C)	Final Initial Flow Pressure	122	psi
(D)	Initial Shut-In Pressure	1026	psi
(E)	Initial Final Flow Pressure	125	psi
(F)	Final Flow Pressure	141	psi
(G)	Final Shut-In Pressure	991	psi
(H)	Final Hydrostatic Pressure	1581	psi

Mechanical Recorder Depth 3153 ft, Recorder Number 11088

15-163-23270

15-163-23270-00-00

SUPERIOR TESTERS ENTERPRISES INC.

DRILL STEM TEST REPORT

GREAT BEND, KANSAS (316)792-6902

General Information

Test Company Name SUPERIOR TESTERS ENTERPRISES INC.
Company Name NOBLE PETROLEUM INC.
Lease and Well Number IT'S ABOUT TIME #1
Formation Tested LANSING
Test Number 1
State KANSAS
County ROOKS
Field WILDCAT
Test Date 18-Feb-96
Section Town Range 9-7S-18W
Report Number 11257
Elevation Ground Level 1856
Elevation Kelly Bushings 1864
Company Representative JERRY HONAS & JAY ABLAH
Testing Engineer GENE BUDIG

Extra Equipment

Jars No
Safety Joint No
Extra Packes No
Straddle No
Hook Wall No
Sampler No
Circulating Sub No
Electronic Recorder YES

Well Information

Drilling Contractor DUKE DRILLING RIG #1

Drill Pipe Length 3019
Drill Pipe I.D. 3.8
Tool Joint Size 4 1/2 XH

Weight Pipe Length
Weight Pipe I.D. 2.76
Tool Joint Size 4 1/2 X.H.

Drill Collar Length
Drill Collar I.D. 2.25
Tool Joint Size 4 1/2 X.H.

Mud Weight #/gal 9.50
Viscosity 42.00
Water Loss 9.6
Chlorides - Pits 5,500
Chlorides - DST

15-163-23270-00-00

SUPERIOR TESTERS ENTERPRISES INC.

DRILL STEM TEST REPORT

GREAT BEND, KANSAS (316)792-6902

Tool Setting Information

Top Packer Depth 3033
Bottom packer Depth 3038
Number of Packers 2
Packer Size 6 3/4

Test Interval (from) 3038
Test Interval (to) 3156.00
Anchor Length 118
Total Depth (ft) 3156
Hole Size (in) 7 7/8

Pressure Readings

	<i>Field Reading</i>	<i>Office Reading</i>
Maximum Temp	101	
Initial Hydrostatic Pressure	1643	
Initial Flow Pressure	93	
Final Initial Flow Pressure	122	
Initial Shut-In Pressure	1026	
Initial Final Flow Pressure	125	
Final Flow Pressure	141	
Final Shut-In Pressure	991	
Final Hydrostatic Pressure	1581	
Mechanical Recorder Depth (ft)	3153	
Recorder Number	11088	
Electronic Recorder Depth	3149	
Recorder Number	78225	

Comments

THERE WAS A SLIGHT SHOW OF OIL OF TOP OF THE TOOL AND A FAIR SHOW BETWEEN THE SHUT-IN AND HYDROLIC TOLLS

15-163-23270-00-00

SUPERIOR TESTERS ENTERPRISES INC. DRILL STEM TEST REPORT

GREAT BEND, KANSAS (316) 792-6902

Flow Times

Initial Open

Tool Open (from) 11:15
 Tool Open (to) 12:00
 Duration (min) 45

Initial Shut-in

Tool Closed (from) 12:00
 Tool Closed (to) 12:30
 Duration (min) 30

Final Open

Tool Open (from) 12:30
 Tool Open (to) 1:00
 Duration (min) 30

Final Shut-in

Tool Closed (from) 1:00
 Tool Closed (to) 1:30
 Duration (min) 30

Recovery Description

Initial Blow WEAK BLOW BUILT TO 2 1/2 INCHES DECREASED TO WEAK SURFACE BLOW

Final Blow WEAK SURFACE BLOW THROUGH OUT

Description	Feet of Recovery	% Gas	% Oil	% Mud	% Water
1) VERY HEAVY MUD WITH A FEW SPOTS OF OIL	100			100	
2)					
3)					
4)					
5)					
6)					
7)					
8)					
9)					
10)					
11)					
12)					
13)					
14)					
15)					
Total	100				

15163-23270-00-00

ORIGINAL

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530
(316) 792-6902

1864K-6.

Date 2-18-1996 Location 1540-FSL-360'FWL 9-T-18^W Elevation 1856 G.L. County Hooker

Company Noble Petroleum Inc. Number of Copies 5

Charts Mailed to 3101 North 3rd Street Suite 125 Wichita Kansas 67226

Drilling Contractor Duke Drilling #1
Length Drill Pipe 3019 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X-H

Length Weight Pipe None I.D. Weight Pipe None Tool Joint Size None

Length Drill Collars None I.D. Drill Collars None Tool Joint Size None

Top Packer Depth 3033 Bottom Packer Depth 3038 Number of Packers 2 Packer Size 6 3/4"

TESTED FROM 3038 TO 3156 ANCHOR LENGTH 118 TOTAL DEPTH 3156 Hole Size 7 7/8"

LEASE & WELL NO. W's about Time #1 FORMATION TESTED Lansing TEST NO. 1

Mud Weight 9.5 Viscosity 42 Water Loss 9% Chlorides - Pits 5500 D.S.T. _____

Maximum Temp. 101 °F Initial Hydrostatic Pressure (A) 1643 P.S.I. Final Hydrostatic Pressure (H) 1581 P.S.I.

Tool Open I.F.P. from 11:15 P.m to 12:00 A.m 45 min

Tool Closed I.C.I.P. from 12:00 A.m to 12:30 A.m 30 min

Tool Open F.F.P. from 12:30 A.m to 1:00 A.m 30 min

Tool Closed F.C.I.P. from 1:00 A.m to 1:30 A.m 30 min

from [B] 93 P.S.I. to [C] 122 P.S.I.
[D] 1026 P.S.I.
from [E] 125 P.S.I. to [F] 141 P.S.I.
[G] 991 P.S.I.

Initial Blow Weak blow built to 2 1/2 inches decreased to weak surface blow
Final Blow Weak surface blow through out

Total Feet Recovered 100 Gravity of Oil _____ Corrected _____

100 Feet of VERY Heavy mud with a few spots of oil % Gas _____ % Oil 100 % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Remarks there was a slight show of oil on top of the tool & a fair show between the tools

Extra Equipment - Jars None Safety Joint None Extra Packer None Straddle None Hook Wall None

Top Recorder No. 78225 Clock No. Electronic Depth 3149 Cir. Sub None Sampler None

Bottom Recorder No. 11084 Clock No. 47441 Depth 3153 Insurance None

Price of Job _____
Approved By _____
No 11257

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the operator when a test is made, or for any loss sustained or paid for at cost by the party for whom the test is made.

ALLIED CEMENTING CO., INC

4517

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

15-163-23270-00-00

Mrs. [unclear]

DATE <u>2-20-96</u>	SEC. <u>9</u>	TWP. <u>7e</u>	RANGE <u>18w</u>	CALLED OUT <u>10 AM</u>	ON LOCATION <u>3 PM</u>	JOB START <u>3 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE ^{its} <u>About Time</u>		WELL # <u>1</u>	LOCATION <u>Stockton 3rd 3rd</u>		COUNTY <u>Rooks</u>	STATE <u>K.S.</u>	

CONTRACTOR Duke Drilling Rig #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3499 ft

CASING SIZE 8 5/8 DEPTH 260 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE 1/2 DEPTH 3440 ft

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER Noble Pt 6

CEMENT

AMOUNT ORDERED 215 lbs 6 3/4" 9" Hercul

COMMON	@	_____
POZMIX	@	_____
GEL	@	_____
CHLORIDE	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
HANDLING	@	_____
MILEAGE	@	_____

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Mike m.

BULK TRUCK # _____ HELPER Duane s.

DRIVER _____

BULK TRUCK # 261 DRIVER Bob w.

TOTAL _____

REMARKS:

mix 25 gal of 3440 ft Displace Pump with mud

mix 25 gal of 1340 ft Displace Pump with mud

mix 100 gal of 730 ft Displace Pump with water

mix 40 gal of 310 ft Displace Pump with water

mix 10 gal of 40 ft with plug it up

mix 15 gal in Rest Hole

SERVICE

DEPTH OF JOB 3440 ft

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

PLUG 1-9 5/8" old hole plug @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Duke Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

*Thank you
Allied Cementing Co. Inc.
Mike + Duane + Bob*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., INC. -4360

15-163-23270-00-00

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Russell

DATE <u>2-14-96</u>	SEC. <u>9</u>	TWP. <u>7 S</u>	RANGE <u>18 W</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>6:45 PM</u>	JOB START <u>8:45 PM</u>	JOB FINISH <u>9:15 PM</u>
LEASE <u>ITS ABOUT TIME</u>	WELL # <u>"1"</u>	LOCATION <u>Stockton 3W 1N 3/4W 1/2 N</u>			COUNTY <u>ROOKS</u>	STATE <u>KANSAS</u>	

OLD OR NEW (Circle one)

CONTRACTOR DUKE DRIG. Rig # 1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 265'

CASING SIZE 8 5/8 # 20 DEPTH 260

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15' 15 1/4 GAL

PERFS. _____

OWNER _____

CEMENT

AMOUNT ORDERED 150 SK 69/40 2% GEL
390 CC

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Ethan

153 HELPER Mark

BULK TRUCK

282 DRIVER Rufus

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement CIRCULATED
Shanks

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG 1-8 5/8 WOODEN @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: DUKE DRILLING Co. Inc. (FOR NOBLE Pet.)

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Hammer

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS