

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5088  
Name John Jay Darrah, Jr.  
Address 412 E. Douglas, Suite One  
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Bo Darrah  
Phone 316-263-2243

Contractor: License # 4083  
Name Western Kansas Drilling, Inc.

Wellsite Geologist Walter Innes Phillips  
Phone 316-263-2243

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

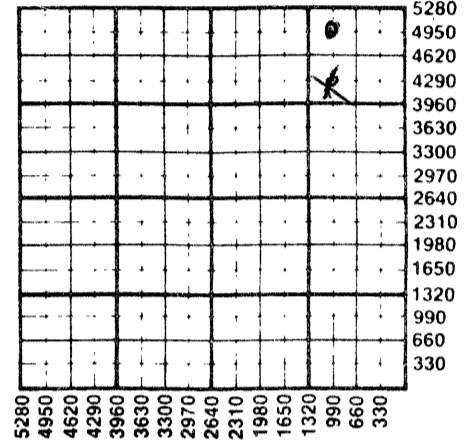
WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
10/30/99 11/4/88 11/5/88  
Spud Date Date Reached TD Completion Date  
3540'  
Total Depth PBTD 206.20' 213'  
Amount of Surface Pipe Set and Cemented at...feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set...feet  
If alternate completion, cement circulated from...feet depth to...w/...SX cmt  
Cement Company Name Allied Cementing  
Invoice # 52806

API NO. 15-15-163-23,025-20-00  
County Rooks  
NW NE NE Sec. 7 Twp. 7S Rge. 18 East  
4950 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Bedker Well # 1  
Field Name  
Producing Formation N/A  
Elevation: Ground 1932 KB 1937

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # N/A Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West  
 Other (explain) purchased from Floyd Bedker, Stockton, KS (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Jay Darrah, Jr.  
Title Operator Date 11/25/88

Subscribed and sworn to before me this 25th day of November, 1988.  
Notary Public Dorene K. Dunn  
Date Commission Expires 10-13-89



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
12-9-88 (4)

Sec. 7 Twp. 7 Rge. 18W

SIDE TWO

Operator Name John Jay Darrah, Jr. Lease Name Bedker Well # 1

Sec. 7 Twp. 7S Rge. 18W  East  West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3180'-3350'; 60/30/60/30;  
 Recovered 150' mud w/trace of oil;  
 IFP 71-71; FFP 111-121; ISIP 1034; FSIP 1034; Hyd. 1681-1661; temp 107°

Name	Top	Bottom
Anhydrite	1456	1484
B/Anhydrite	1484	2908
Topeka	2908	3111
Heebner	3111	3138
Toronto	3138	3152
Lansing	3152	3448
Conglomerate	3448	3468
Arbuckle	3468	3540
LTD	3540	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surf.....	12-1/4	8-5/8		213	60/40	140	3% ce; 3% gel
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A
.....	.....	.....	.....
.....	.....	.....	.....

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
N/A				N/A	

Date of First Production	Producing Method
N/A	N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
N/A	N/A	N/A	N/A		

METHOD OF COMPLETION  
 NOT APPLICABLE, DRY HOLE  
 Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled  
 Production Interval .....

15-163-23025-00-00

DRILLER'S LOG

Operator: John J. Darrah Jr.

Contractor: Western Kansas Drilling, Inc.

Well & Well Description: Bedker #1  
NW-NE-NE 7-7-18 Rooks County

Commenced: October 30, 1988

Completed: November 1988

Character of Well: D & A

Elevation: 1932 MSL

Casing: 8 5/8" x 213' ft.

RECEIVED  
STATE CORPORATION COMMISSION

DEC 9 1988

CONSERVATION DIVISION  
Wichita, Kansas

Figures Indicate Bottom of Formations

0 - 216'	Sand & Shale	2780' - 2965'	Lime & Shale
216' - 1188'	Sand & Shale	2965' - 3115'	Lime & Shale
1188' - 1456'	Sand & Shale	3115' - 3220'	Lime & Shale
1456' - 1483'	Any.	3220' - 3338'	Lime & Shale
1820' - 2000'	Sand & Shale	3338' - 3350'	Lime & Shale
2000' - 2300'	Sand & Shale	3350' - 3454'	Lime & Shale
2300' - 2590'	Sand, Lime & Shale	3454' - 3463'	Conglom.
2590' - 2780'	Lime & Shale	3463' - 3540'	Dolomite

State of Kansas )  
 County of Ellis ) ss:

I Stanley Younger, President of Western Kansas Drilling, Inc. upon oath state that the above and foregoing is a true and correct copy of the log of the, Bedker #1

*Stanley Younger*  
 Stanley Younger, President

15-163-23025-00-00

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC. No. 5464

Home Office P. O. Box 31 Russell, Kansas 67665

Date	10-30-88	Sec.	7	Twp.	7 <sup>s</sup>	Range	18 <sup>w</sup>	Called Out	6:30 P.M.	On Location	8:30 P.M.	Job Start	10:40 P.M.	Finish	11:00 P.M.
Lease	Bedker	Well No.	1	Location	Stockton 2 1/2 W 2 N 2 W			County	Rooks	State	Ks				
Contractor	Western Ks. Drilling			Rig #1											
Type Job	Set Surface Pipe														
Hole Size	12 1/4"		I.D. 216'												
Csg.	8 7/8"		Depth 213'												
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	15'		Shoe Joint												
Press Max.	Minimum														
Meas Line	Displace X														
Perf.															

Owner Same  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To John Jay Darnah, Jr.  
 Street 412 E. Douglas, Suite One  
 City Wichita State Ks 67202

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No. Jim Maloy  
 X Jim Maloy  
**CEMENT**

Amount Ordered 140 sks 6 7/8" per 2 1/2" plug, 360.00

Consisting of		
Common	84 sks @ 5.00/sk.	420.00
Poz. Mix	56 sks @ 2.25/sk.	126.00
Gel.	3 sks @ 6.75/sk.	20.25
Chloride	4 sks @ 20.00/sk.	80.00
Quickset		

Handling	090¢/sk. (140 sks)	126.00
Mileage	0034/sk./mi. (19 mi.)	79.80
Sub Total		852.05
Total		852.05

**EQUIPMENT**

No.	Cementor	<u>Gary H.</u>
Pumptrk 191	Helper	<u>Don M.</u>
No.	Cementor	
Pumptrk	Helper	
	Driver	<u>Scott R.</u>
Bulktrk #60	Driver	

**DEPTH of Job**

Reference:	#1 Pumptruck - surface	360.00
	#8 1-8 7/8" surface plug	40.00
	#14 mileage @ 6.00/mi.	84.00
	Sub Total	484.00
	Tax	35.00
	Total	519.00

Remarks: Cement Circulated.

Floating Equipment

Thanks

1271.05  
 less disc. - 254.21  
 # 1016.84

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 Wichita, Kansas