

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

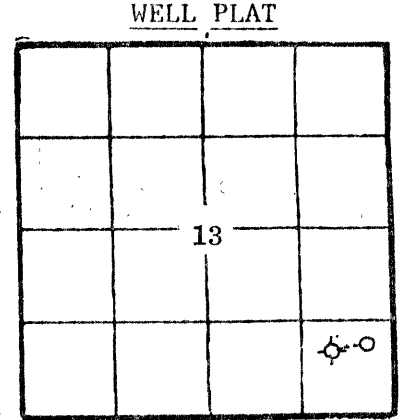
LICENSE # 5047 EXPIRATION DATE 6-30-84
 OPERATOR Rupe Oil Company, Inc. API NO. 15-163-22,260 -00-00
 ADDRESS P. O. Box 2273 COUNTY Rooks
Wichita, Kansas 67201 FIELD Riffe

** CONTACT PERSON Bill Clement PROD. FORMATION _____
 PHONE (316)-262-3748 _____ Indicate if new pay.

PURCHASER _____ LEASE City of Stockton
 ADDRESS _____ WELL NO. 14-13

DRILLING CONTRACTOR Abercrombie Drilling, Inc. WELL LOCATION NW-SE-SE
 ADDRESS 801 Union Center Bottom Hole Location
Wichita, Kansas 67202 990 Ft. from South Line and
 990 Ft. from East Line of
 the SE (Qtr.) SEC 13 TWP 7S RGE 18 (W)

PLUGGING CONTRACTOR Halliburton Services
 ADDRESS 410 Union Center
Wichita, Kansas 67202



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3415' *(3374' True Vertical Depth) BBTD
 SPUD DATE 1/6/84 DATE COMPLETED 1/17/84
 ELEV: GR 1827' DF _____ KB 1832'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1278' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

*True Vertical Depth calculated due to directional hole.

A F F I D A V I T

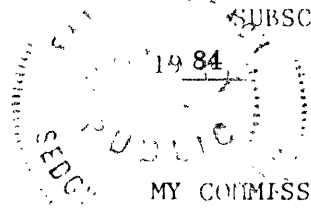
James L. Crisler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Crisler

 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of February, 1984



Faye W. Leach

 (NOTARY PUBLIC)
 Faye W. Leach

MY COMMISSION EXPIRES: September 30, 1985

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 06 1984
D-6-84
 CONSERVATION DIVISION
 Wichita, Kansas

15-163-22260-00-00

ACO-1 Well History

Side TWO
OPERATOR

Rupe Oil Company, Inc. LEASE NAME City of Stockton SEC 13 TWP 7S RGE 18 (W)
WELL NO 14-13

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input type="checkbox"/></p> <p>DST #1 15-30-15-30 ISIP 224#; IFP 37-37#; FSIP 93#; FFP 37-37# Recovered 2' Free Oil and 23' very slightly Oil Cut Mud.</p> <p>DST #2 15-30-15-30 ISIP 1115#; IFP 75-75#; FSIP 1115#; FFP 75-75#. Recovered 75' slightly Oil Cut Mud.</p> <p>E-Log: Welex; GR-N, Guard and Caliper</p> <p>*MD - Measured Depth *TVD - True Vertical Depth</p> <p>If additional space is needed use Page 2</p>	MD 3360'	3385'	Anhydrite	1266' (+566')
	TVD 3321'	3346'	B/Anhydrite	1297' (+535')
			Topeka	MD 2800'
			Heebner	TVD 2779' (-947')
				MD 3020
			Toronto	TVD 2990' (-1158')
				MD 3044'
			Lansing	TVD 3014' (-1182')
				MD 3064'
			B/KC	TVD 3033' (-1201')
			MD 3295'	
		Arbuckle	TVD 3258' (-1426')	
			MD 3363'	
		RTD	TVD 3324' (-1492')	
			MD 3415'	
			TVD 3374' (-1542')	
			MD 3414'	
			TVD 3373' (-1541')	

2-6-85
RELEASED
FEB 06 1985
FROM CONFIDENTIAL LTD

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/2"	13 3/8"	54#	93'	Class 'A'	80	2% Gel, 3% CaCl.
Surface	12 1/4"	8 5/8"	24#	1279'	Light	125	
		followed by			Class 'A'	200	2% Gel, 3% CaCl. & 1/4# Flocele

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil Gas Water	Gas-oil ratio CFPS
Disposition of gas (vented, used on lease or sold)		Perforations